



# Inter-regional Planning Update

Transmission Expansion Advisory  
Committee

August 11, 2016

- EISPC coordination
  - Collect and present recent Planning Coordinator planning scenario analysis work already completed
- EIPC EC approved 2-year production cost software agreement
  - PJM developing agreement with EIPC on flow-down of agreed upon PJM license provisions
  - PJM and MISO to coordinated review/update/verification tests scheduled to begin when license finalized
- New Eastern Interconnection Planning Coordinator CEII NDA
  - Enables interregional power flows to be released under regional CEII protection – new PJM stakeholder NDA in progress
  - Order 1000 and NERC MOD 32 work activity
  - TC August 18 face-to-face

- All regions data exchanges and issues reviews to be completed
  - Exchanges with NYISO and MISO are frequent & ongoing
  - With new CEII NDA exchanges with SERTP to be scheduled
- SERTP / NCTPC
  - SERTP regional process: [www.southeasternrtp.com](http://www.southeasternrtp.com)
  - SERTP 3<sup>rd</sup> quarter meeting September 29, 2016 – Chattanooga TN
- NE Protocol
  - NY-NE IPSAC conducted May 9, 2016 – regional issues/plans/interconnection coordination - <http://www.pjm.com/committees-and-groups/stakeholder-meetings/stakeholder-groups/ipsac-ny-ne.aspx>
  - Planning for end-of-year IPSAC
- SERC
  - Case builds complete
  - 2016 loop flow study effort under development - MISO and PJM input provided – scope being discussed is very narrow and limited to a few TLR events.



- IPSAC July 29, 2016 - <http://www.pjm.com/committees-and-groups/stakeholder-meetings/stakeholder-groups/ipsac-midwest.aspx>
- Next IPSAC August 26
- Targeted Market Efficiency Project analysis
  - Historical 3-year congestion information gathered
  - Limiting facility information complete
  - Upgrade effectiveness analysis in progress
  - Historical congestion hedge quantification methods progressing
    - *Value of Stage 1A ARR*s
  - Updated JOA language presented to IPSAC and posted
  - *targeted completion 3<sup>rd</sup> quarter*

## FERC Directed Stakeholder Involvement

Deliverable		Due Dates (2016)				Stakeholder Forum
		20-Jun	19-Aug	18-Oct	15-Dec	
Directive P186	Include Generator Retirement Coordination Procedures in JOA	X	X	X	X	IPSAC, IPTF
Informational 186	Status Reports on Gen Retirement Coordination Language					
Informational 92	Joint Model in Regional Processes			X		IPSAC, PSC

## No FERC Directed Stakeholder Involvement

	Deliverable	Due Dates (2016)		Stakeholder Forum (Informational Updates)
		20-Jun	19-Aug	
Directive P57:	Formalize Steps and Deadlines in CSP Study	X		IPSAC, PAC
Directive P131	Lower Interregional MEP Thresholds	X		RECB
Directive P132	Remove Interregional B/C Ratio	X		RECB
Directive P133	Revise Benefit Calculation of Interregional MEPs	X		RECB
Directive P185	Include BPM GI Coordination Procedures in JOA	X		IPTF
Informational P58	Aligning Interregional, MTEP, and RTEP		X	IPSAC