Inter-regional Planning Update

Transmission Expansion Advisory Committee
August 11, 2016
• EISPC coordination
  – Collect and present recent Planning Coordinator planning scenario analysis work already completed

• EIPC EC approved 2-year production cost software agreement
  – PJM developing agreement with EIPC on flow-down of agreed upon PJM license provisions
  – PJM and MISO to coordinated review/update/verification tests scheduled to begin when license finalized

• New Eastern Interconnection Planning Coordinator CEII NDA
  – Enables interregional power flows to be released under regional CEII protection – new PJM stakeholder NDA in progress
  – Order 1000 and NERC MOD 32 work activity
  – TC August 18 face-to-face
Interregional Update

• All regions data exchanges and issues reviews to be completed
  – Exchanges with NYISO and MISO are frequent & ongoing
  – With new CEII NDA exchanges with SERTP to be scheduled

• SERTP / NCTPC
  – SERTP regional process: www.southeasternrtp.com
  – SERTP 3rd quarter meeting September 29, 2016 – Chattanooga TN

• NE Protocol
  – Planning for end-of-year IPSAC

• SERC
  – Case builds complete
  – 2016 loop flow study effort under development - MISO and PJM input provided – scope being discussed is very narrow and limited to a few TLR events.
Interregional Update – MISO – Targeted Studies


• Next IPSAC August 26

• Targeted Market Efficiency Project analysis
  – Historical 3-year congestion information gathered
  – Limiting facility information complete
  – Upgrade effectiveness analysis in progress
  – Historical congestion hedge quantification methods progressing
    • Value of Stage 1A ARRs
  – Updated JOA language presented to IPSAC and posted
    – targeted completion 3rd quarter
EL13-88 Directives & Informational Filings

### FERC Directed Stakeholder Involvement

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<tr>
<th>Deliverable</th>
<th>Due Dates (2016)</th>
<th>Stakeholder Forum</th>
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<tr>
<td>Directive P186</td>
<td>20-Jun</td>
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<tr>
<td>Informational 186</td>
<td>19-Aug</td>
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<td>Informational 92</td>
<td>18-Oct</td>
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#### Deliverable Details:
- **Directive P186:** Include Generator Retirement Coordination Procedures in JOA
- **Informational 186:** Status Reports on Gen Retirement Coordination Language
- **Informational 92:** Joint Model in Regional Processes

### No FERC Directed Stakeholder Involvement

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#### Deliverable Details:
- **Directive P131:** Lower Interregional MEP Thresholds
- **Directive P132:** Remove Interregional B/C Ratio
- **Directive P133:** Revise Benefit Calculation of Interregional MEPs
- **Directive P185:** Include BPM GI Coordination Procedures in JOA
- **Informational P58:** Aligning Interregional, MTEP, and RTEP