

Project description contained in January 7, 2016 TEAC material.

201415_1-10D Zonal Summary for 2015

Zone	Energy Benefits				RPM Benefits		
	Δ Gross Load Payment (\$Millions)	Δ FTR Credits (\$Millions)	Δ Marginal Loss Surplus Credits (\$Millions)	Δ Gross Generation Revenue (\$Millions)	Δ Generation Adj Production Costs (\$Millions)	Δ Net Load Capacity Payment (\$Millions)	Δ Generation Capacity Costs (\$Millions)
AECO	-0.15	0.00	-0.02	0.09	0.18	0.00	0.00
AEP	-1.85	-0.04	-0.23	-2.01	0.12	0.00	0.00
APS	-0.76	-0.06	-0.08	-0.65	-0.01	0.00	0.00
BGE	-0.56	-0.01	-0.06	-0.29	0.19	0.00	0.00
COMED	-1.96	-0.19	-0.17	-1.26	0.45	0.00	0.00
CONABCJK	0.07	0.00	0.00	0.00	-0.02	0.00	0.00
DAY	-0.27	0.00	-0.03	-0.20	0.04	0.00	0.00
DEOK	-0.40	-0.01	-0.05	-0.18	0.08	0.00	0.00
DOM	-1.74	-0.04	-0.17	-1.91	-0.88	0.00	0.00
DPL	-0.31	-0.02	-0.03	-0.11	-0.03	0.00	0.00
DUQ	-0.20	0.00	-0.03	-0.33	-0.11	0.00	0.00
EKPC	-0.13	0.01	-0.02	-0.09	-0.07	0.00	0.00
FE-ATSI	-0.92	0.00	-0.12	-0.63	0.08	0.00	0.00
JCPL	-0.35	-0.01	-0.04	-0.24	-0.04	0.00	0.00
LINDVFT	0.34	0.00	0.00	0.00	-0.02	0.00	0.00
METED	-0.16	0.01	-0.03	-0.06	0.10	0.00	0.00
NEPTHVDC	0.00	0.00	0.00	0.00	-0.02	0.00	0.00
O66HVDC	0.19	0.00	0.00	0.00	-0.02	0.00	0.00
PECO	-0.58	0.00	-0.07	-0.89	-0.13	0.00	0.00
PENELEC	-0.23	0.00	-0.03	-0.51	-0.11	0.00	0.00
PEPCO	-0.61	-0.01	-0.05	-0.22	-0.08	0.00	0.00
PLGRP	-0.55	0.01	-0.07	-0.51	0.10	0.00	0.00
PSEG	-0.64	-0.01	-0.08	-0.43	0.36	0.00	0.00
RECO	-0.02	0.00	0.00	0.00	-0.02	0.00	0.00
External	0.00	0.00	0.00	0.25	0.39	0.00	0.00
PJM	-11.77	-0.37	-1.37	-10.17	0.52	0.00	0.00

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201415_1-10D Zonal Summary for 2019

Zone	Energy Benefits					RPM Benefits			
	Δ Gross Load Payment (\$Millions)	Δ FTR Credits (\$Millions)	Δ Marginal Loss Surplus Credits (\$Millions)	Δ Gross Generation Revenue (\$Millions)	Δ Generation Adj Production Costs (\$Millions)	Δ Net Load Capacity Payment (\$Millions)	Δ Generation Capacity Costs (\$Millions)		
AECO	0.12	0.00	0.03	0.01	-0.01	-2.12	0.01		
AEP	0.84	-0.23	0.42	0.38	-0.66	0.65	0.63		
APS	0.38	-0.07	0.16	0.34	-0.09	0.50	1.27		
BGE	0.26	-0.01	0.11	0.30	0.39	2.14	0.00		
COMED	-2.11	-0.89	0.34	0.09	-0.02	-102.31	-17.24		
CONABCK	0.03	0.00	0.00	0.00	0.08	0.00	0.00		
DAY	0.16	0.01	0.06	0.07	-0.03	0.20	0.00		
DEOK	0.33	0.03	0.09	0.16	0.04	0.26	0.00		
DOM	0.56	-0.19	0.34	-1.09	-2.01	1.18	0.00		
DPL	0.16	-0.02	0.06	0.32	0.35	-3.35	0.40		
DUQ	0.12	-0.01	0.05	0.10	0.07	0.17	0.00		
EKPC	0.12	0.02	0.04	0.00	-0.01	0.13	0.00		
FE-ATSI	0.38	-0.07	0.22	0.30	-0.01	0.74	4.10		
JCPL	0.29	0.00	0.08	-0.03	-0.18	-5.01	0.03		
LINDVFT	-0.26	0.00	0.00	0.00	0.08	0.00	0.00		
METED	0.19	0.00	0.05	0.08	-0.05	0.17	0.00		
NEPTHVDC	0.25	0.00	0.00	0.00	0.08	0.00	0.00		
O66HVDC	0.53	0.00	0.00	0.00	0.08	0.00	0.00		
PECO	0.44	0.00	0.14	0.54	0.11	-6.93	0.01		
PENELEC	0.18	0.00	0.06	0.48	0.17	0.17	1.51		
PEPCO	0.17	-0.01	0.10	-0.31	-0.23	1.97	0.00		
PLGRP	0.43	0.00	0.14	0.68	0.07	1.61	-0.74		
PSEG	0.47	0.00	0.15	0.69	0.28	-8.15	0.02		
RECO	0.02	0.00	0.00	0.00	0.08	-0.33	0.00		
External	0.00	0.00	0.00	0.47	0.51	0.00	0.00		
PJM	4.08	-1.43	2.65	3.59	-0.88	-118.29	-10.00		

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201415_1-10D Zonal Summary for 2022

Zone	Energy Benefits					RPM Benefits		
	Δ Gross Load Payment (\$Millions)	Δ FTR Credits (\$Millions)	Δ Marginal Loss Surplus Credits (\$Millions)	Δ Gross Generation Revenue (\$Millions)	Δ Generation Adj Production Costs (\$Millions)	Δ Net Load Capacity Payment (\$Millions)	Δ Generation Capacity Costs (\$Millions)	
AECO	0.02	0.00	0.01	0.12	0.14	0.29	0.00	
AEP	-0.21	-0.05	0.11	-0.55	-0.73	5.53	0.00	
APS	0.06	0.09	0.04	-0.15	-0.07	4.21	0.00	
BGE	0.16	0.04	0.03	0.06	0.01	3.18	0.00	
COMED	-1.73	-0.57	0.09	-0.71	-0.13	0.48	-0.03	
CONABCJK	0.01	0.00	0.00	0.00	0.03	0.00	0.00	
DAY	-0.01	0.00	0.02	-0.05	-0.02	1.70	0.00	
DEOK	0.04	0.02	0.02	-0.06	-0.06	2.20	0.07	
DOM	0.47	0.06	0.09	-0.74	-1.23	10.17	0.00	
DPL	0.05	0.00	0.02	0.01	0.02	-0.05	0.00	
DUQ	-0.05	-0.01	0.01	-0.04	0.03	1.39	0.00	
EKPC	0.03	0.02	0.01	-0.07	-0.02	1.07	0.00	
FE-ATSI	-0.09	0.03	0.06	-0.19	0.03	6.10	8.48	
JCPL	0.05	0.01	0.02	0.02	0.04	0.70	0.00	
LINDVFT	0.08	0.00	0.00	0.00	0.03	0.00	0.00	
METED	0.05	0.01	0.01	0.28	0.28	1.43	-0.01	
NEPTHVDC	-0.12	0.00	0.00	0.00	0.03	0.00	0.00	
O66HVDC	-0.05	0.00	0.00	0.00	0.03	0.00	0.00	
PECO	0.09	0.02	0.04	-0.12	-0.18	0.97	0.00	
PENELEC	0.03	0.00	0.02	0.05	0.06	1.42	0.00	
PEPCO	0.14	0.01	0.03	0.39	0.36	2.90	0.00	
PLGRP	0.07	0.00	0.04	-0.49	-0.61	3.08	0.14	
PSEG	0.04	0.01	0.04	0.50	0.59	-1.98	0.00	
RECO	0.00	0.00	0.00	0.00	0.03	0.05	0.00	
External	0.00	0.00	0.00	0.57	0.60	0.00	0.07	
PJM	-0.86	-0.30	0.69	-1.16	-0.77	44.83	8.71	

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201415_1-10D Zonal Summary for 2025

Zone	Energy Benefits					RPM Benefits		
	Δ Gross Load Payment (\$Millions)	Δ FTR Credits (\$Millions)	Δ Marginal Loss Surplus Credits (\$Millions)	Δ Gross Generation Revenue (\$Millions)	Δ Generation Adj Production Costs (\$Millions)	Δ Net Load Capacity Payment (\$Millions)	Δ Generation Capacity Costs (\$Millions)	
AECO	0.04	0.01	-0.01	0.11	0.06	0.13	0.00	
AEP	-1.44	-0.24	-0.09	-1.03	0.60	7.55	0.65	
APS	-0.45	-0.07	-0.03	0.01	0.36	5.68	0.00	
BGE	-0.39	-0.04	-0.02	-0.07	0.15	4.23	0.00	
COMED	-3.39	-0.96	-0.07	-1.92	-0.67	-159.76	-19.60	
CONABCJK	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	
DAY	-0.14	0.01	-0.01	-0.24	-0.11	2.31	0.00	
DEOK	-0.06	0.05	-0.02	0.31	0.32	2.97	0.39	
DOM	-1.37	-0.22	-0.08	-0.22	0.66	13.90	14.28	
DPL	-0.27	-0.12	-0.01	0.11	0.15	-0.63	0.00	
DUQ	-0.15	0.00	-0.01	-0.11	0.04	1.84	0.00	
EKPC	-0.08	0.01	-0.01	-0.03	0.05	1.44	0.00	
FE-ATSI	-0.61	-0.01	-0.05	-0.37	-0.01	8.10	0.00	
JCPL	0.09	0.02	-0.02	-0.24	-0.29	0.31	0.00	
LINDVFT	-0.07	0.00	0.00	0.00	-0.01	0.00	0.00	
METED	0.04	0.01	-0.01	-0.05	-0.06	1.94	0.00	
NEPTHVDC	-0.20	0.00	0.00	0.00	-0.01	0.00	0.00	
O66HVDC	0.03	0.00	0.00	0.00	-0.01	0.00	0.00	
PECO	0.07	0.03	-0.03	-0.19	-0.25	0.42	0.00	
PENELEC	-0.06	0.02	-0.01	-0.12	-0.04	1.91	0.00	
PEPCO	-0.43	-0.01	-0.02	-0.61	-0.47	3.83	0.00	
PLGRP	0.16	0.04	-0.03	-0.61	-0.86	4.02	0.00	
PSEG	0.16	0.07	-0.03	0.15	-0.03	-4.63	0.00	
RECO	0.01	0.00	0.00	0.00	-0.01	0.02	0.00	
External	0.00	0.00	0.00	0.29	0.02	0.00	0.00	
PJM	-8.51	-1.40	-0.57	-4.85	-0.39	-104.42	-4.27	