Inter-regional Update
• 2025 summer and winter scenario build – on schedule
  – June preliminary builds - complete
  – July-August validation and final case posting - complete
  – October transfer analysis – complete
  – November 17 stakeholder complete
  – Post report December 11 for stakeholder review
    • Comments on report/results?
    • Stakeholder suggestions for Scenario analysis?
  – Written comment by January 29, 2016
  – Stakeholder feedback WebEx – February 26, 2016
  – Final comments on Scenarios – March 2, 2016
  – March 21, 2016 post Scenarios and schedule for study
• Technical Committee - transmission and production cost simulation model
  – EIPC will license software for EI – wide production cost database construction
  – All EIPC Planning Coordinators support model development
Interregional Update

- **NCTPC** – agreement on
  - Final 2016/17 operating guide
  - Improve planning for PJM external capacity resources

- **PJM/MISO JOA**
  - Duff-Rockport-Coleman on track in MTEP and RTEP
  - Quick Hit upgrades – tracking
  - Michigan Interface analysis in progress – reliability and market efficiency
  - Filing to eliminate $20 MEP threshold on-track for this year
  - MISO consideration of regional voltage hurdle is in progress
  - PJM and MISO consideration of process changes is in progress
  - IPSAC WebEx – December 11

- **NE Protocol Stakeholder WebEx** – December 14
• PJM/MISO JOA
  – Process Timeline
  • Review transmission issues 4Q15
  • Data exchange 1Q16
  • Identify M2M issues, limiting elements and potential upgrades 2Q16
  • Identify regional issues – 3Q16
  • Project solicitations September 2016 – February 2017
  • Joint model development November 2016 – March 2017