<table>
<thead>
<tr>
<th>Unit(s)</th>
<th>Transmission Zone</th>
<th>Requested Deactivation Date</th>
<th>PJM Reliability Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chalk Point 1, 2 (683 MW) and Dickerson 1, 2 and 3 (546 MW)</td>
<td>PEPCO</td>
<td>6/1/2019 (Previous 6/1/2018)</td>
<td>No new constraints identified.</td>
</tr>
<tr>
<td>Burger EMD (7 MW)</td>
<td>ATSI</td>
<td>9/18/2015 (Previous 5/31/2016)</td>
<td>Reliability analysis complete. Impact identified associated with substation retirement (not generator). Upgrade expected to be completed by 6/1/2016. Generator can deactivate as scheduled on September 18, 2015.</td>
</tr>
<tr>
<td>Wagner 2 (135 MW)</td>
<td>BGE</td>
<td>June 1, 2020</td>
<td>Reliability analysis complete. No impacts identified.</td>
</tr>
<tr>
<td>Sewaren 1-4 (451 MW)</td>
<td>PSEG</td>
<td>November 1, 2017</td>
<td>Planning to utilize the CIRs for Z2-089 queue project. No impacts.</td>
</tr>
</tbody>
</table>
• **Revised B2019 Project Scope**

  • Revised Scope: B2019: Establish Holloway 345/138 kV station
  
  • Revised Scope: Terminate Burger-Longview 138 kV, Burger-Brookside 138 kV, Burger-Cloverdale 138 kV #1, Burger-Harmon 138 kV #1 and #2 and Burger - Knox 138 kV into Holloway substation. NOTE: The two 138 kV lines exits from Holloway to Burger are no longer required and have been canceled. (B2019.2)
  
  • ATSI (the local TO) will be the designated entity for this project.
  
  • Project Cancellation - Reconfigure Burger 138 kV substation to accommodate two 138 kV line exits and generation facilities (B2019.3)
  
  • ATSI (the local TO) will be the designated entity for this project.
• Revised B2019 Project Scope Contd..

- New Baseline - Remove both Burger 138 kV substations (East and West 138 kV buses) and all 138 kV lines on the property (B2019.4)
- Estimated Project Cost: $2.15 M
- Required IS Date: 6/1/2016
- ATSI (the local TO) will be the designated entity

- New Baseline - Terminate and de-energize the 138 kV lines on the last structure before the Burger Plant property (B2019.5)
- Estimated Project Cost: $0.85 M
- Required IS Date: 6/1/2016
- ATSI (the local TO) will be the designated entity
Questions?

Email: RTEP@pjm.com
• Revision History
  – Original version distributed to the PJM TEAC