Subregional RTEP Committee – Mid-Atlantic FirstEnergy Supplemental Projects

July 18, 2024

Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



Met-Ed Transmission Zone M-3 Process Middletown Junction – Smith Street No. 1 115 kV Line Customer Connection

Need Number: ME-2024-017

Process Stage: Need Meeting – 07/18/2024

Project Driver(s):Customer Service

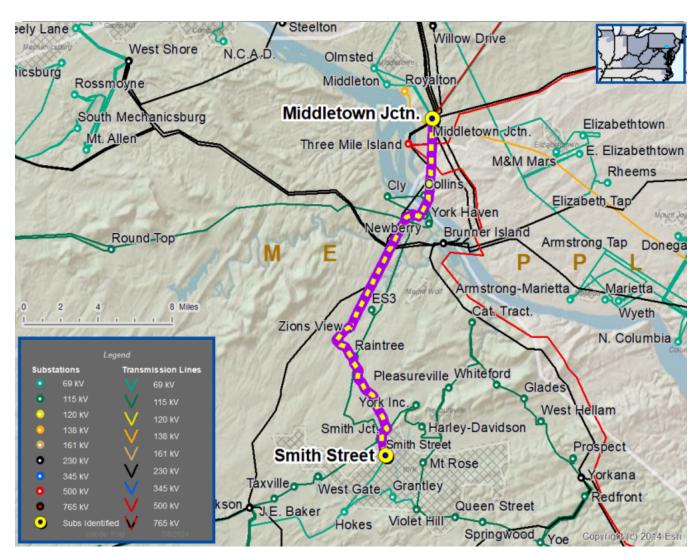
Specific Assumption Reference(s)

New customer connection request will be evaluated per FirstEnergy's "Requirements for Transmission Connected Facilities" document and "Transmission Planning Criteria" document.

Problem Statement

New Customer Connection – A customer requested a new 115 kV delivery point near the Middletown Junction – Smith Street No. 1 115 kV Line. The anticipated load of the new customer connection is 22 MVA. The requested delivery point location is approximately two miles from Zions View Substation.

Requested in-service date is 11/24/2025





Met-Ed Transmission Zone M-3 Process Aloca – Broad Street 69 kV Line Customer Connection

Need Number: ME-2024-018

Process Stage: Need Meeting - 07/18/2024

Project Driver(s):

Customer Service

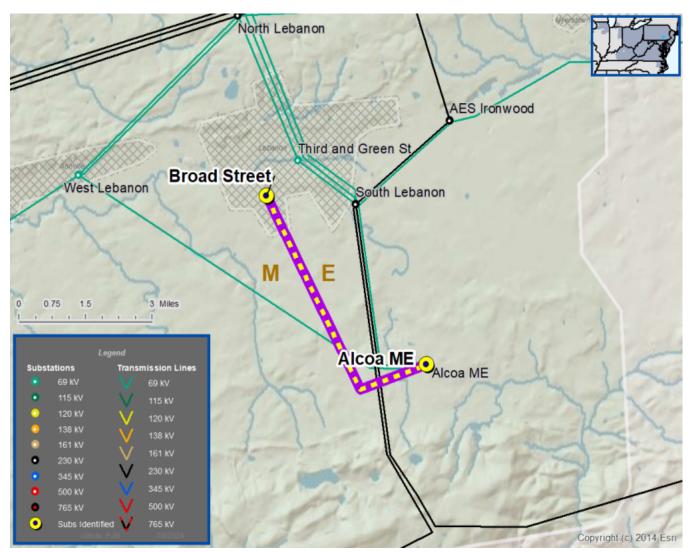
Specific Assumption Reference(s)

New customer connection request will be evaluated per FirstEnergy's "Requirements for Transmission Connected Facilities" document and "Transmission Planning Criteria" document.

Problem Statement

New Customer Connection – A customer requested a new 69 kV delivery point near the Alcoa – Broad Street 69 kV Line . The anticipated load of the new customer connection is 39 MVA. The requested delivery point location is near the North Cornwall Substation.

Requested in-service date is 4/01/2026





Questions?

Appendix

Assumptions Activity Posting of TO Assumptions Meeting information Stakeholder comments 10 days after Assumptions Meeting Needs Activity Timing Tos and Stakeholders Post Needs Meeting slides Stakeholder comments 10 days before Needs Meeting 10 days after Needs Meeting Timing Tos and Stakeholders Post Solutions Meeting slides 10 days after Needs Meeting Timing Tos and Stakeholders Post Solutions Meeting slides 10 days before Solutions Meeting
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Stakeholder comments 10 days after Solutions Meeting
Submission of Activity Timing
Supplemental Do No Harm (DNH) analysis for selected solution Prior to posting selected solution
Projects & Local Post selected solution(s) Following completion of DNH analysis
Plan Stakeholder comments 10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP Following review and consideration of comments received after

Revision History

7/08/2024 – V1 – Original version posted to pjm.com