Sub Region RTEP Mid-Atlantic Committee AEC Supplemental Projects

April 14, 2021

Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process





Need Number: ACE-2021-0003

Process Stage: Needs Meeting 4/14/2021

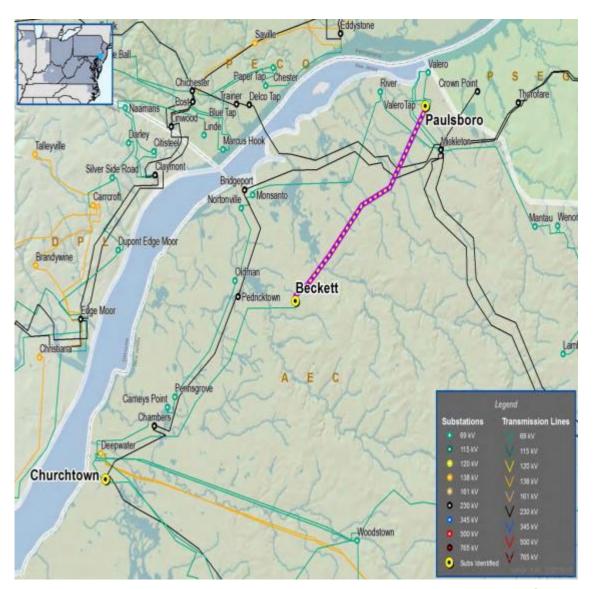
Project Driver: Operational Flexibility and Efficiency

Specific Assumption Reference:

 Enhancing system functionality, flexibility, visibility or operability; Remedy recurring operational problems

Problem Statement:

Beckett Substation is currently configured as two (2) tapped 69/12kV transformers off the 69kV Churchtown-Paulsboro line with no high side breakers. Beckett Substation has experienced six (6) bus interruptions since 2018



Questions?



Appendix

High level M-3 Meeting Schedule

Assumptions

Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

4/2/2021 – V1 – Original version posted to pjm.com