Subregional RTEP Committee – Mid-Atlantic FirstEnergy Supplemental Projects

June 16, 2020

Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



JCP&L Transmission Zone M-3 Process Morris Park – Phillipsburg 34.5 kV

Need Number: JCPL-2020-002

Process Stage: Need Meeting – 6/16/2020

Project Driver:

Customer Service

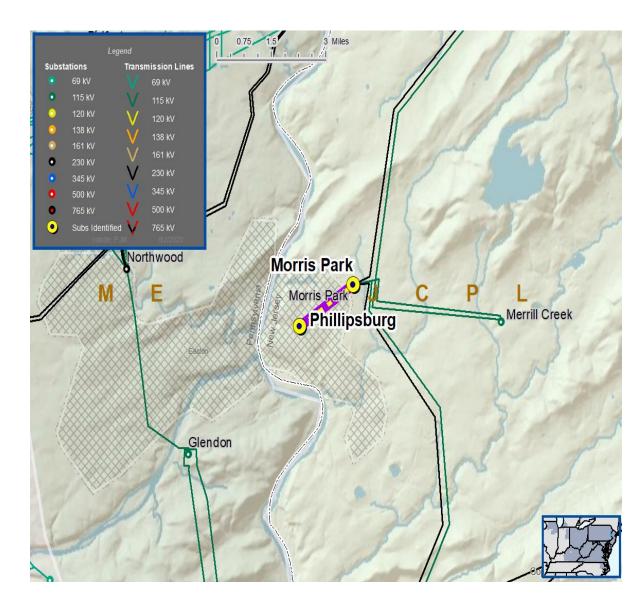
Specific Assumption Reference:

New customer connection request will be evaluated per FirstEnergy's "Requirements for Transmission Connected Facilities" document and "Transmission Planning Criteria" document.

Problem Statement:

New Customer Connection – A customer requested 34.5 kV service, anticipated load is 7 MW, location is near the Morris Park – Phillipsburg 34.5 kV line.

Requested in-service date is July 2020.







Need Number: JCPL-2020-003

Process Stage: Need Meeting – 6/16/2020

Project Driver:

Customer Service

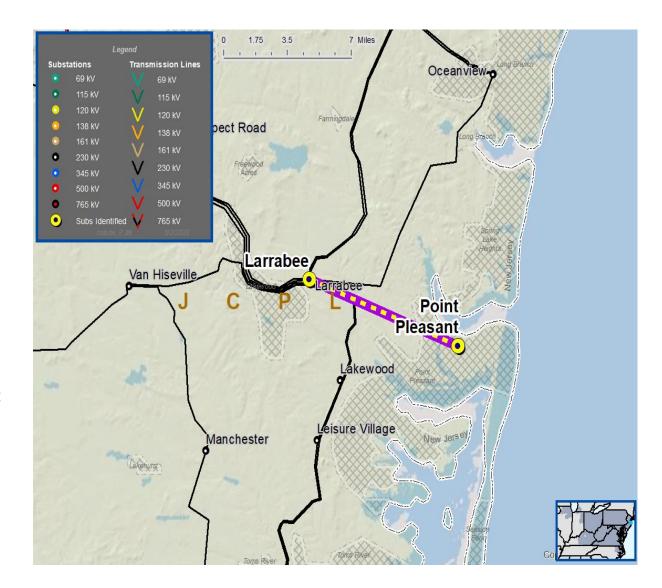
Specific Assumption Reference:

New customer connection request will be evaluated per FirstEnergy's "Requirements for Transmission Connected Facilities" document and "Transmission Planning Criteria" document.

Problem Statement:

New Customer Connection – A customer requested 34.5 kV service, anticipated load is 4 MW, location is near the Larrabee – Point Pleasant 34.5 kV line.

Requested in-service date is September 2020.



Questions?



Appendix

High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting

Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Solutions

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

6/5/2020 – V1 – Original version posted to pjm.com 6/8/2020 – V2 – removed slide #5, will be presented at TEAC