



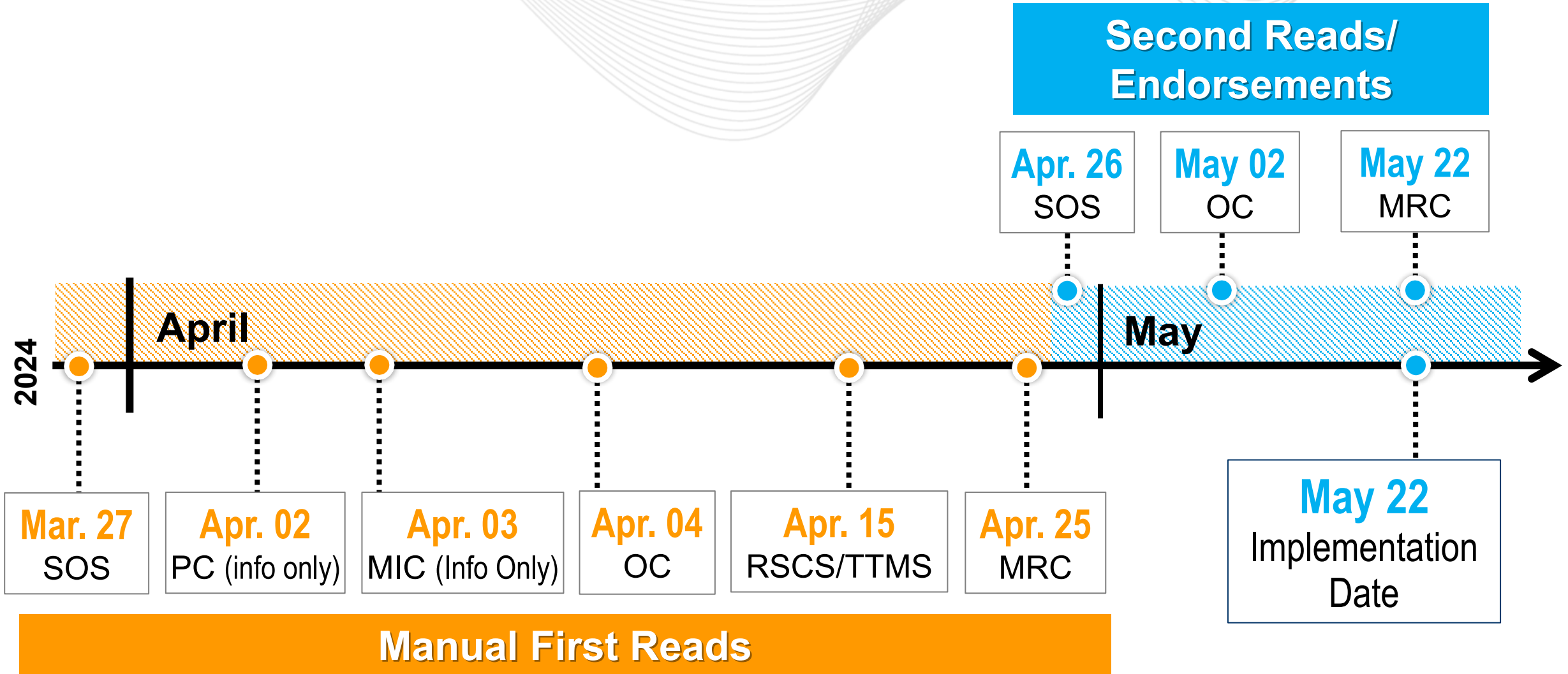
# Manual 03, Revision 66 Transmission Operations

Dean Manno, Lead Engineer  
Transmission Operations

Planning Committee  
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## **Revision 66 (05/22/2024):**

- Periodic Review
- Section 2.1.1.2: Updated Dynamic Line Rating Notice requirement.
- Section 3.2 and 3.9: Added transient voltage criteria and controlling actions.
- Section 4.2.9: Added rescheduling rules for cancelled tickets.
- Attachment A: Removed Homer City RAS due to retirement.



**SME/Presenter:**

Dean Manno,

[dean.manno@pjm.com](mailto:dean.manno@pjm.com)

**M-03 Change Contact:**

[M03\\_Change@pjm.com](mailto:M03_Change@pjm.com)

**Manual 03, Rev 66 – Periodic Review**



**Member Hotline**

(610) 666 – 8980

(866) 400 – 8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)

# Appendices

## **Revision 65.1 (02/29/2024):**

- Thorough: Updated table formats for consistency and clarity.
- Throughout: Added associated critical contingency(ies) to stability procedures.
- RTO: Updated generation owner from Exelon to Constellation for Quad Cities and Peach Bottom plants.
- AEP: Updated Rockport Operating Guide (RAS)
- ComEd: Updated Powerton stability procedure.
- FE-East: Updated Neptune Regional Transmission System equipment limit tables.
- FE-East: Removed Homer City Stability RAS procedure due to retirement.
- Attachment A: Updated PRC-026 facility list.