Project Status & Cost Allocation Page

Tawnya Luna, lead UX strategist
New Page to Launch Nov. 1

### Project Status & Cost Allocation - Beta

The table below provides project status and cost allocation information for baseline, network and supplemental projects in PJM's Regional Transmission Expansion Plan (RTEP).

PJMs Open Access Transmission Tariffs Schedule 12 contains the cost allocation factors and responsible parties, as filed with FERC:
- Annex B: XLS - Approved prior to 2.1.2013
- Annex C: XLS - Approved after 2.1.2013

The Transmission Cost Information Center helps stakeholders understand current transmission costs and estimate future ones.


See disclaimer in the XLS version of this information.

#### Filters
- Project Types
- Sub Region
- Transmission Owner
- State
- Status
- Required Date
- Projected in-Service Date
- Related Projects & Materials

---

<table>
<thead>
<tr>
<th>Upgrade ID</th>
<th>Voltage (kV)</th>
<th>Transmission Owner</th>
<th>State</th>
<th>Status</th>
<th>TEAC Cost (millions)</th>
<th>Cost Allocation (%)</th>
<th>Required Date</th>
<th>Projected In-Service Date</th>
<th>Actual In-Service Date</th>
<th>Related Projects &amp; Materials</th>
</tr>
</thead>
<tbody>
<tr>
<td>50024</td>
<td>115</td>
<td>PSEG</td>
<td>NJ</td>
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<td>6.1.2008</td>
<td>5.23.2008</td>
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<tr>
<td>30022</td>
<td>230</td>
<td>BGE</td>
<td>MD</td>
<td>Active</td>
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<td>BGE: 100.0</td>
<td>6.1.2005</td>
<td>1.2.2007</td>
<td>11.6.2006</td>
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</tbody>
</table>
5 New Filters
## Filters

<table>
<thead>
<tr>
<th>Upgrade ID</th>
<th>Voltage (kV)</th>
<th>Transmission Owner</th>
<th>State</th>
<th>Status</th>
<th>TEAC Cost (millions)</th>
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<th>Actual In-Service Date</th>
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</tr>
</thead>
</table>

- **Search by Project ID and Description**

**Export:** XLS XML
## Additional Project Detail

### Filters
- Project Types (All)
- Sub Region (All)
- Transmission Owner (All)
- State (All)
- Status (All)
- Required Date (All)
- Projected In-Service Date (All)

Showing results 1-15 of 8,072

<table>
<thead>
<tr>
<th>Upgrade ID</th>
<th>Voltage (kV)</th>
<th>Transmission Owner</th>
<th>Status</th>
<th>Projected In-Service Date</th>
<th>Actual In-Service Date</th>
<th>Related Projects &amp; Materials</th>
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<tbody>
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<td>115</td>
<td>ME</td>
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</tbody>
</table>

### b0001 Details
- **Project Type**: Baseline
- **Driver**: Baseline Load Growth Deliverability & Reliability
- **Sub Region**: Mid-Atlantic
- **Location**: Shawville
- **Task**: Install
- **Equipment**: Circuit Breaker
### Cost Allocation

<table>
<thead>
<tr>
<th>State</th>
<th>Status</th>
<th>TEAC Cost (millions)</th>
<th>Cost Allocation (%)</th>
<th>Required Date</th>
<th>Projected In-Service Date</th>
</tr>
</thead>
<tbody>
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<td>NJ</td>
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<td>12</td>
<td>JCPL: 42.95</td>
<td>6.1.2008</td>
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<td>2.2</td>
<td>APS: 2.90</td>
<td>6.1.2008</td>
<td>6.1.2008</td>
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</tbody>
</table>

**JCPL:** 42.95  
**Neptune:** 17.90  
**PSEG:** 38.36

**b0170 Cost Allocation Details**

<table>
<thead>
<tr>
<th>State</th>
<th>Status</th>
<th>TEAC Cost (millions)</th>
<th>Cost Allocation (%)</th>
<th>Required Date</th>
<th>Projected In-Service Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>NJ</td>
<td></td>
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<td>JCPL: 42.95</td>
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<td>6.1.2008</td>
</tr>
</tbody>
</table>

**JCPL:** 42.95  
**Neptune:** 17.90  
**PSEG:** 38.36  
**RE:** 0.79
• New state column
• Related projects and materials:
  – Reliability analysis update presentations from TEAC and SRRTEP meetings
  – Related projects
  – Proposal ID
### Status Icons

<table>
<thead>
<tr>
<th>Status</th>
<th>TEAC Cost (millions)</th>
<th>Cost Allocation (%)</th>
<th>Required Date</th>
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<tbody>
<tr>
<td>In Service</td>
<td>1.3</td>
<td>9.5</td>
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</tbody>
</table>

*In Service*

- Project complete, fully energized and planning criteria met.

### Information Icons

- **Cost Allocation (%)**
- **Required Date**
- **Projected In-Service Date**
- **Actual In-Service Date**

- The distribution of upgrade costs across transmission zones

| JCPL: 100.0 | 11.17.2012 | | |
Planning Section Changes

Current

Nov. 1

- Services & Requests
  - Project Status & Cost Allocation - Beta
  - RTEP Upgrades & Status
  - Backbone Projects
  - Transmission Construction Status
  - Cost Allocation

- Competitive Planning Process
- RTEP Development
- Resource Adequacy Planning
- Planning Criteria
- Design, Engineering & Construction
- Interregional Planning

RTEP Planning Year 2022

- Approval As of 10.4.
- Costs:
  - Transmission Under Construction: $36.1 billion (As of 7.11.2019)
  - Regional Transmission Expansion Plan Load Forecast Reports: $10 Million
  - Transmission Projects & Cost Allocation: $5 Million

Feb. 1

- Services & Requests
  - Project Status & Cost Allocation - Beta
  - RTEP Development
  - Resource Adequacy Planning

Update any systems that use XML & XLS

RTEP Upgrades & Status section retired