DER Subcommittee Update – Manual 14G

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Interconnection Projects

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Interconnection Related Activities

- Issues with the Interconnection process for non-jurisdictional small energy only resources
  - 2 MW or less for synchronous units
  - 5 MW or less for inverter based units

- Fast Track process for the above exists for FERC jurisdictional interconnections under Attachment Y

- Existing Manual 14G language not proscriptive enough about the timeline or process for non-jurisdictional requests

- Package B in the DERS proposed changes to Manual 14G to capture the above
Manual 14G – Section 2.2

Attachment Y applications screens are only applicable to a FERC jurisdictional interconnection (refer to section 1.4). If an Attachment Y is received for an interconnection that is determined to be non-FERC jurisdictional, the Tariff processes cannot be used for interconnecting the proposed facilities, and the Tariff screens process does not apply. For non-jurisdictional requests, PJM will study for impacts to the Transmission System and, if there are no impacts, issue a wholesale market participation agreement within 90 days of the determination of a valid Interconnection Request. If it is determined that there are impacts to the Transmission System, the request will be processed per Section 5.4 of this Manual 14G. It is up to the customer to meet the non-FERC entity’s interconnection requirements.
• Members indicated desire for Package B and a change in the status quo