



Manual 03, Revision 66 Transmission Operations

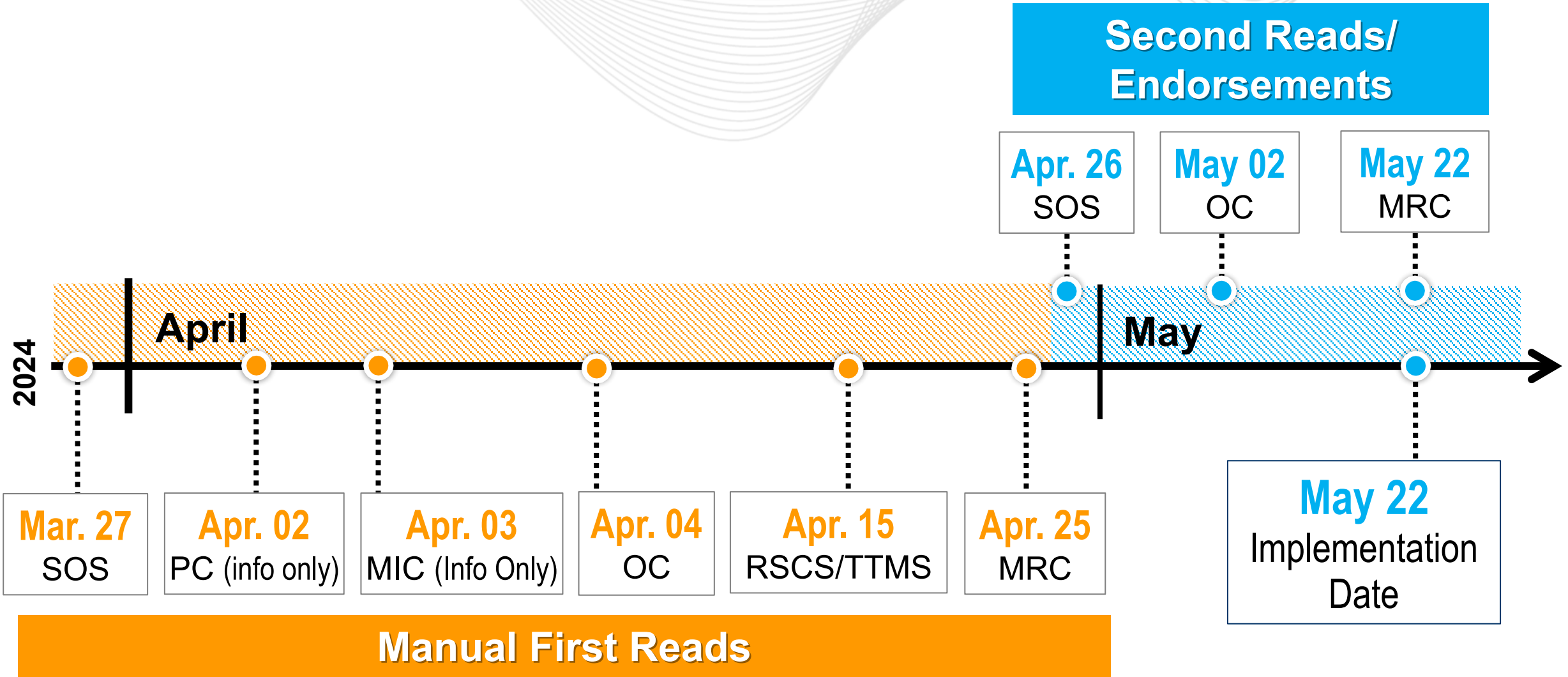
Dean Manno, Lead Engineer
Transmission Operations

Operating Committee
May 02, 2024

Revision 66 (05/22/2024):

- Periodic Review
- **Section 1.1 - Updated note regarding registered Transmission Operator (TOP) exceptions**
- Section 2.1.1.2: Updated Dynamic Line Rating Notice requirement.
- Section 3.2 and 3.9: Added transient voltage criteria and controlling actions.
- Section 4.2.9: Added rescheduling rules for cancelled tickets. **[language revised]**
- Attachment A: Removed Homer City RAS due to retirement.

***changes since first read**



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Manual 03, Rev 66 – Periodic Review



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Appendices

Revision 65.1 (02/29/2024):

- Thorough: Updated table formats for consistency and clarity.
- Throughout: Added associated critical contingency(ies) to stability procedures.
- RTO: Updated generation owner from Exelon to Constellation for Quad Cities and Peach Bottom plants.
- AEP: Updated Rockport Operating Guide (RAS)
- ComEd: Updated Powerton stability procedure.
- FE-East: Updated Neptune Regional Transmission System equipment limit tables.
- FE-East: Removed Homer City Stability RAS procedure due to retirement.
- Attachment A: Updated PRC-026 facility list.

Switching Solutions Page - <https://pjm.com/markets-and-operations/etools/oasis/system-information/switching-solutions.aspx>

New Switching Solutions:

- Dickerson - Dickerson H 23103 and 23104 Contingency Control
- BigSandy-Buseyville 138kv actual/Thelma-Buseyville I/o Baker-Buseyvill

Revised Switching Solutions:

- Letort-Manor 69kV thermal control switching – Grammatical update

Retired Switching Solutions:

- None