

# PJM OC May 12, 2022 Update

### Susquehanna – Harwood 230kV lines (2 circuits) Juniata – Cumberland 230kV line (1 circuit)

PPL DLR implementation tracking for end of June 2022 readiness.

No specific Go-Live dates have been determined. (i.e., Day Ahead utilization, followed by next day Real-time utilization.)

PPL is working towards telemetered real-time DLR to a PJM test environment.

Given this is the initial DLR implementation, PJM is looking to receive both forecasted and telemetered real-time DLR data for evaluation/testing ahead of Go-Live with a 6 week lead time for readiness. (i.e., To meet a June 14<sup>th</sup> Go-Live date, then by ~May 3<sup>rd</sup> PJM should be receiving both forecasted and telemetered real-time DLR data. To meet a June 30<sup>th</sup> Go-Live date, then forecasted and real-time DLR would be needed by ~May 19<sup>th</sup>. Etc.)

#### DLR-related posting locations:

- PJM posts DA Market limits to Data Miner, which will include DLR limits associated with facilities within the case, to the following location: <a href="https://dataminer2.pjm.com/feed/da\_ratings">https://dataminer2.pjm.com/feed/da\_ratings</a>
- Rolling DLR forecasted and real-time production DLR will be captured in the following location: <a href="https://www.pjm.com/markets-and-operations/etools/oasis/system-information/ratings-information.aspx">https://www.pjm.com/markets-and-operations/etools/oasis/system-information/ratings-information.aspx</a>
- Both of the above will commence with the DA prior to Go-Live.



# **Past Updates**

### PJM OC April 14, 2022 Update - Item 15

### Susquehanna – Harwood 230kV lines (2 circuits) Juniata – Cumberland 230kV line (1 circuit)

PPL DLR implementation tracking for June 2022 readiness.

No specific Go-Live dates have been determined. (i.e., Day Ahead utilization, followed by next day Real-time utilization.)

PPL is working towards telemetered real-time DLR to a PJM test environment.

Given this is the initial DLR implementation, PJM is looking to receive both forecasted and telemetered real-time DLR data for evaluation/testing ahead of Go-Live with a 6 week lead time for readiness. (i.e., To meet a June 1<sup>st</sup> Go-Live date, then by ~April 20<sup>th</sup> PJM should be receiving both forecasted and telemetered real-time DLR data. To meet a June 30<sup>th</sup> Go-Live date, then forecasted and real-time DLR would be needed by ~May 19<sup>th</sup>. Etc.)

#### DLR-related posting locations:

- PJM posts DA Market limits to Data Miner, which will include DLR limits associated with facilities within the case, to the following location: <a href="https://dataminer2.pjm.com/feed/da\_ratings">https://dataminer2.pjm.com/feed/da\_ratings</a>
- Rolling DLR forecasted and real-time production DLR will be captured in the following location: <a href="https://www.pjm.com/markets-and-operations/etools/oasis/system-information/ratings-information.aspx">https://www.pjm.com/markets-and-operations/etools/oasis/system-information/ratings-information.aspx</a>
- Both of the above will commence with the DA prior to Go-Live.

## PJM OC March 10, 2022 Update – <u>Item 13</u>

#### Susquehanna – Harwood 230kV lines (2 circuits) Juniata – Cumberland 230kV line (1 circuit)

PPL DLR implementation tracking for June 2022 readiness.

No specific effective dates have been determined. (i.e., Day Ahead utilization, followed by next day Real-time utilization.)

Further updates on the PPL DLR implementation will be tracked as a monthly OC agenda item until in-use or another process supersedes this communication.



As a best practice, PJM is looking is to codify the operational processes within PJM manuals\* prior to PPL DLRs going operational.

At this point, we do not believe tariff changes are required.

\* <u>Problem Statement</u> and <u>Issue Charge</u> "Integrating Dynamic Ratings into PJM Operations (Phase 1)" towards this end as part of Consensus Based Issue Resolution - Quick Fix approach.

### PJM OC February 10, 2022 Update - verbal, no presentation/doc

PPL DLR implementation tracking for Q2 readiness.

No specific effective dates have been determined. (i.e., Day Ahead utilization, followed by next day Real-time utilization.)

Further updates on the PPL DLR implementation will be tracked as a monthly OC agenda item until in-use or the communication is superseded by another process.

As a best practice, PJM is looking is to codify the operational processes prior to PPL DLRs going operational.

At this point, we do not believe tariff changes are required.