DOCUMENTING EKPC'S UNDERFREQUENCY RELAY OBLIGATIONS

Issue Source

East Kentucky Power Cooperative (EKPC) and PJM

Issue Content

An oversight in updating the PJM Operating Agreement, Schedule 7 (regarding underfrequency relay obligations) when EKPC integrated into PJM in 2013, and confusion about the applicable UFLS requirement for EKPC created by a ministerial change to the definition of "PJM West Region," necessitate a revision to the PJM OA to formally document the appropriate requirement for EKPC. A SERC regional reliability standard identifies the appropriate requirement for EKPC. This is the applicable requirement for EKPC that should be documented in the PJM OA, Schedule 7.

Key Work Activities and Scope

- 1. Provide an overview of PJM OA, Schedule 7 and "PJM West Region" definition revision history that resulted in the issue EKPC and PJM seek the membership to address
- 2. Review proposed solution

Expected Deliverables

- Changes necessary
- 2. Recommendation to formally and consistently document the appropriate UFLS requirement applicable to EKPC

Corresponding draft PJM OA, Schedule 7 language revisions supporting the endorsed recommendation will be taken for consideration and voting at the MRC and MC. Conforming Manual 36: revisions will also proceed through the OC at a later time.

Decision-Making Method

Quick Fix

Stakeholder Group Assignment

Operating Committee

Expected Duration of Work Timeline

The expected duration of this effort is two months for consideration by the OC of the Issue Charge and proposed solution.

Start Date	Priority Level	Timing	Meeting Frequency
3/23/2022	⊠High	⊠ Immediate	☐ Weekly

Issue	Charge
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☐ Medium	☐ Near Term	
□ Low	☐ Far Term	☐ Quarterly

Charter

(check one box)

	This document will serve as the Charter for a new group created by its approval.
\boxtimes	This work will be handled in an existing group with its own Charter (and applicable amendments).