

# Manual 14-D, Revision 53 Generator Operational Requirements Periodic Review

Darrell Frogg Sr. Engineer, Generation – PJM Operating Committee October 8, 2020



**First Read Summary** 

- Section 7.3 Critical Information and Reporting Requirements
  - Added additional clarification specific to units not following SCED basepoint

Manual 14-D: Generator Operational Requirements, <u>Revision 53</u>



## M-14D, Rev. 53 – Substantive Changes

- Section 7.5.1 Generation Resource Operational Exercise
  - No longer PJM administered
  - Provides guidance on timing and scheduling
  - Recommends GO self-scheduled testing
    - Scheduling day-ahead preferred
    - eDART ticket still required



- Section 7.1.2 Voltage and Reactive Control
  - Clarified PSS requirement following an AVR replacement
  - Removed reference to email as alternative for voltage schedule communications
- Section 7.3 Critical Information and Reporting Requirements
  - Clarified that change of state includes changing output of selfscheduled units that are not following SCED basepoint
- Section 7.5.2 Generation Resource Cold Weather Checklist
  - Added clarification on timing based on latest NERC guidance



#### M-14D, Rev. 53 – Clarifying Changes

- Section 10.1.2.H Implementation of Black Start Solutions
  - Clarified language regarding Black start terminations



## M-14D, Rev. 53 – Clarifying Changes

- Attachment E: PJM Generator and Synchronous Condenser Reactive Capability Testing
  - Section E.1 Objective
    - Added additional clarification regarding the intent of the testing
  - Section E.2 General Requirements
    - Reworded to improve readability
  - Section E.3 Testing Requirements
    - Clarified testing requirements that apply to units not required to perform a PJM reactive capability test
  - Section E.8 Post-Test Evaluation
    - Clarified the fact that PJM may update D-curve for reliability reasons

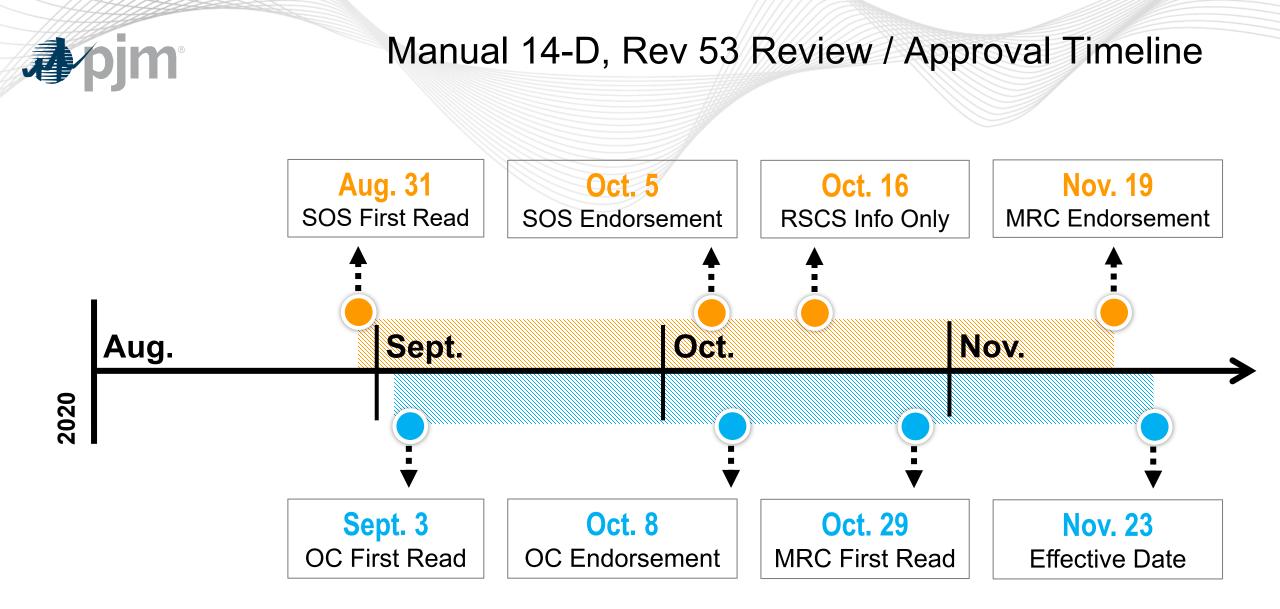


## M-14D, Rev. 53 – Clarifying Changes

- Attachment N: Cold Weather Preparation Guideline and Checklist
  - Updated to reflect changes suggested in latest NERC Guideline
  - Added link NERC Lessons Learned
  - Added reference to joint NERC/FERC Report on south central US cold weather event January 2018



- Section 7.1.2 Voltage and Reactive Control
  - Aligned language with language in Manual 3
- Corrected typographical errors in multiple sections
  - Section 3.2.4 Control Center Staffing Requirements
  - Section 8.2.3 Real Time Meteorological Tower
  - Section 12.2.3 Real Time Meteorological Station
- Appendix 'A' Behind the Meter Generation Business Rules
  - Changes to align with current business practices



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#### Manual 14-D, Rev 53 – Periodic Review

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