

Effective Date	07/30/2018
Impacted Manual #(s)/Manual Title(s):	
3A: Energy Management System (EMS) Model Updates and Quality Assurance (QA)	
Conforming Order(s):	
N/A	
Associated Issue Tracking Title:	N/A
Committee Approval Path - What committee(s) have already seen these changes?	
DMS, SOS	
OC 1 st read date:	06/5/2018
OC voting date:	07/10/2018
Impacted Manual sections:	
1.6, 2.2, 2.4, 3.2, 5, Appendix C	
Reason for change:	
<ul style="list-style-type: none"> • 2018 Periodic Review • Reference to Manual 1 for ICCP outage planning details • TOP-001-004 R10 clarification. • Section added for Flow CB with Flow CB definition • Details added on accessing Tariff Facilities files since converting them to CEII • Additional clarification made on Phased Projects • Reference to Contingency Analysis (CA) changed to Real-Time Contingency Analysis (RTCA) to identify function by NERC naming convention and Security Analysis (SA) to represent PJM tool used to run contingency analysis • Aligned Outage Reporting Requirements to specific priorities instead of single reference under one priority 	

Summary of the changes:

- Cover to Cover Periodic Review
- Administrative changes to format and exhibit number references
- Section 1.6:
 - Sentence added to note applicability of technical requirements to PJM TOP facilities and facilities outside the PJM TOP area
 - Reference to Manual 1, Section 3.8.1 added for specifics on coordination efforts and allowable timeframes for ICCP planned outages
- Section 2.2:
 - New section added for Flow Circuit Breakers outlining description and change instructions
 - Note modified to reference Manual 1, Control Center and Data Exchange Requirements
- Section 2.4:
 - Updated steps added to access Transmission Facilities page on pjm.com
 - Exhibit 2: Updated screenshot from new location of Transmission Facilities pages on pjm.com
 - Section 2.4.3: Section updated to reflect current process steps
- Section 3.2: New section for Phased Projects added, with accompanying Note providing an example.
- Section 5: Reference to Contingency Analysis (CA) changed to Real-Time Contingency Analysis (RTCA) to identify function by NERC naming convention and Security Analysis (SA) to represent PJM tool used to run contingency analysis
- Appendix C: Outlined outage reporting requirements on a per priority basis and referenced Manual 03 for latest details