



DRAFT MINUTES
PJM Interconnection
PJM Operating Committee (206th Meeting)
PJM Conference and Training Center
Thursday, November 6th, 2014
9:00 AM

Members Present:

Mike Bryson, Chair	PJM Interconnection
Heather Reiter, Secretary	PJM Interconnection
Jim Benchek	FirstEnergy Solutions Corporation
Michael Borgatti	Gable and Associates
Joe Bowring	Monitoring Analytics, LLC
John Brodbeck	Potomac Electric Power Company
Derek Hagaman	GT Power Group
Rich Heidorn	RTO Insider
Tom Hyzinski	PPL Energy Plus
Carl Johnson	Customized Energy Solutions, Ltd.
George Kogut	New York Power Authority
Joel Luna	Monitoring Analytics, LLC
David Pratzon	GT Power Group
Jonathan Sasser	Customized Energy Solutions, Ltd.
Rebecca Stadelmeyer	Exelon Business Services Company, LLC
David Weaver	PECO Energy Company

Members Present via Conference Call:

Malcolm Ainspan	Energy Curtailment Specialists, Inc.
Mohammad Alfayyumi	Dominion Virginia Power
Omar Aslam	Federal Energy Regulatory Commission
David Bloom	Baltimore Gas and Electric Company
Charles Bonner	Dominion Virginia Power
Martin Bolan	First Energy Solutions Corporation
Will Burns	Burns Law Firm
Bruce Campbell	EnergyConnect, Inc.
Gregory Carmean	OPSI
Oscar Cedeno Mendoza	Duke Energy Ohio, Inc.
John Citrolo	PSEG Energy Resources and Trade LLC
Edward Cox	Appalachian Power Company



Elizabeth Davis
Chuck Dugan
Bruce Erickson
Guy Filomena
Neal Fitch
Jim Fort
John Garavaglia
Debbie Gebolys
Rehan Gilani
Michele Greening
Michele Hanebuth
David Hastings
Fred Heizer
Tom Hoatson
John Horstmann
Tim Hostetler
Andrew Hunter
Carl Johnson
Siva Josyula
Brian Keefer
Steve Kelly
Steve Lieberman
David Mabry
Mollie Maher
John Moraski
Kerry Neubrander
Cecilia Nichol
Robert O'Connell
Brock Ondayko
Rodney Phillips
Robert Pleiss
Russell Price
Pamela Quinlan
John Rohrbach
Tom Rutigliano
Paul Santarelli
John Sillin
Jacquie Smith
Dermot Smyth
Vince Stefanowicz
Jim Summers
Barry Trayers
Ronald Wharton

PPL Energy Plus, LLC
East Kentucky Power Cooperative, Inc.
Allegheny Electric Cooperative, Inc.
Customized Energy Solutions, LLC
NRG Power Marketing LLC
The Energy authority
Commonwealth Edison Company
Ohio PUC
ConEdison Energy, Inc.
PPL EnergyPlus, LLC
Consolidated Edison Company of NY
Market Interconnection LLC
Ohio PUC
Riverside Generating, LLC
Dayton Power & Light Company
AEP
FirstEnergy Corporation
Customized Energy Solutions, Ltd.
Monitoring Analytics, LLC
Dominion Virginia Power
Brookfield Renewable
Old Dominion Electric Cooperative
McNees Wallace & Nurick LLC
PPL Energy Plus, LLC
Baltimore Gas and electric Company
DC Energy Mid-Atlantic, LLC
FirstEnergy solution Corporation
JPMorgan Ventures Energy Corporation
Appalachian Power Company
American Transmission Systems, Inc.
Constellation Energy
UGI Utilities, Inc.
Rockland Electric Company
Southern Maryland Electric Cooperative
Achieving Equilibrium
PPL Electric Utilities Corp.
Federal Energy Regulatory Commission
ReliabilityFirst Corporation
ConEdison Energy
PPL EnergyPlus LLC
Delmarva Power & Light Company
Citigroup Energy Inc.
Public Service Electric & Gas Company



3. REVIEW OF OPERATIONS

Mr. Pilog reviewed PJM Operations since the last Operating Committee (OC) Meeting.

4. OC SUBCOMMITTEE UPDATES

A. Mr. Pilog provided a summary of the SOS meeting.

B. Mr. Graff provided a summary of the SIS meeting.

5. MANUAL ENDORSEMENTS

A. Ms. Reiter will review changes to Manual 3: Transmission Operations. This is part of the bi-annual update. There was some concern over the Section 2.1.1 and Section 2 Exhibit 1 changes, so these were removed until a later date. ****The Operating Committee endorsed these changes with 0 objections and 0 abstentions.**

B. Mr. Pilog will review changes to Manual 13: Emergency Operations. ****The Operating Committee endorsed these changes with 0 objections and 0 abstentions.**

6. PJM EXPORT TRANSACTION CREDIT SCREENING

Mr. Loomis discussed PJM Export Transaction Screening. Export credit screening went live on November 3rd, 2014. All exports to all external Balancing Authorities will be screened for credit. Export transactions will normally be screened upon entry and again near the scheduled hour. Exports failing the credit screen will be curtailed.

7. 2015 DASR UPDATE

Mr. Hauske provided a 2015 DASR update with Manual 13 language changes. The 2015 LFE component is 2.15%, FOR component is 3.78% and the final DASR requirement is 5.93%. ****The Operating Committee endorsed these changes with 0 objections and 0 abstentions.**

8. 2014/2015 WINTER RESERVE TARGET

Mr. Falin requested the PJM OC to endorse the 2014/2015 Winter Weekly Reserve Target of 27%. ****The Operating Committee endorsed these changes with 0 objections and 0 abstentions.**

9. RESIDENTIAL DEMAND RESPONSE

Ms. Horowitz reviewed Residential Demand Response: Participation in the PJM Synchronized Reserve Market & Measurement and Verification for Energy and Load Management. This has been reviewed at the October MIC and MRC. ****The Operating Committee endorsed these changes with 19 objections and 14 abstentions.**



10. **PRICING INTERFACES**

No new pricing interfaces since the last OC meeting.

11. **LOAD DUMP RATING METHODOLOGY CHANGE**

Mr. D'Antonio provided an update on the load dump rating methodology changes. New deadlines were announced for revised ratings to be entered in TERM. The new deadline is 12/1/2014. Users should select 'System wide load dump ratings methodology change' as a reason when submitting revised ratings and enter 6/1/15 as a start date. All ratings changes with no markets impacts will now be implemented on 12/31/14 and those with impacts on 6/1/15. PJM will work with TOs individually to get all revisions entered in a reasonable and timely manner.

12. **GENERATOR WINTER EXERCISE PROCESS**

Mr. Schweizer reviewed the process for the upcoming generator winter exercise that was approved by the OC and MRC in October. PJM generation department is currently working on the initial eligible unit lists to be sent out on November 10th.

13. **GO FUEL SURVEY UPDATE**

Mr. Schweizer provided an update on the GO Fuel Survey. The survey is due by November 7, 2014.

14. **2013 HOT WEATHER RECOMMENDATIONS UPDATE**

Mr. Souder provided an update on the 2013 Hot Weather Recommendations.

15. **2014 COLD WEATHER RECOMMENDATIONS UPDATE**

Ms. Hendrzak provided an update on the 2014 Cold Weather Recommendations.

16. **MANUAL FIRST READS**

A. Mr. Lee reviewed changes to Manual 10: Pre-Scheduling Operations. Changes include a new section 2.5 – Outage Reporting for facilities providing PJM Black Start service. **The Operating Committee will be asked to endorse these changes at its next meeting.



B. Mr. Lee will changes to Manual 14D: Generator Operational Requirements. Changes included revisions to statements in sections 7.1.2 and 7.3.4 to match the revised NERC standard VAR-002-3 (effective 10/1/14). **The Operating Committee will be asked to endorse these changes at its next meeting.

17. NERC/RFC UPDATE

Ms. Wesley provided an update on NERC, SERC and RFC standards and other pertinent regulatory and compliance information and solicit feedback from the members on N&RC efforts.

18. FUTURE OC MEETINGS

December 3, 2014 (Wednesday)	PJM Conference and Training Center	9:00 AM
January 6, 2015	PJM Conference and Training Center	9:00 AM
February 10, 2015	PJM Conference and Training Center	9:00 AM
March 10, 2015	PJM Conference and Training Center	9:00 AM
April 7, 2015	PJM Conference and Training Center	9:00 AM
May 5, 2015	PJM Conference and Training Center	9:00 AM
June 9, 2015	PJM Conference and Training Center	9:00 AM
July 7, 2015	PJM Conference and Training Center	9:00 AM
August 11, 2015	PJM Conference and Training Center	9:00 AM
September 8, 2015	PJM Conference and Training Center	9:00 AM
October 6, 2015	PJM Conference and Training Center	9:00 AM
November 3, 2015	PJM Conference and Training Center	9:00 AM
December 1, 2015	PJM Conference and Training Center	9:00 AM

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Typist: Heather Reiter

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You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

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