

Market Implementation Committee Report

PJM Interconnection

Operating Committee / Markets and Reliability Committee / Members Committee

PJM Conference & Training Center

Audubon, PA July 2014

The Market Implementation Committee met on July 9 at the PJM Conference and Training Center in Audubon, PA. The following topics were discussed at the meeting:

A) Auction Specific Transactions in RPM

Mr. Barry Trayers, Citigroup Energy Inc., presented the proposed solution regarding changes the submission date of the newly approved problem statement and issue charge Auction Specific Transactions in RPM. The committee endorsed on the proposed solution by acclamation with 0 objections and 13 abstentions.

B) Cold Weather Report Recommendations: Unit Market Offers

Ms. Lindsey Puchyr, PJM, presented a problem statement focusing a recommendation from the 2014 PJM Cold Weather Report. Two friendly amendments were proposed, accepted and posted below. Stakeholders expressed concerns about the many related problem statements and PJM staff said they were considering improvements and would appreciate stakeholder feedback. The committee endorsed the problem statement by acclamation with 0 objections and 4 abstentions.

<u>Item 3A – Unit Market Offers Problem Statement – Revised and Approved</u> Item 3B – Unit Market Offers Issue Charge

Other Topics

C) PJM.com Website Feedback

Mr. Thomas Zadlo, PJM, requested contact information for pjm.com users be sent to Melissa.Visintin@pjm.com so interviews can be scheduled in an effort to improve pjm.com.

D) Power Meter and InSchedule Data Submittal Deadlines

Mr. Ray Fernandez, PJM, presented the results of the Market Settlements Subcommittee work regarding Power Meter and InSchedule data submittal deadlines. The committee will be asked to endorse the proposal at the August MIC meeting.

E) Capacity Contribution Reconciliation

Ms. Susan Kenney, PJM, presented a first read of proposed Manual and Reliability Assurance Agreement changes from the Market Settlements Subcommittee that would allow Electric Distribution Companies to submit corrections to Peak Load Contribution and Network Service Peak Load assignments up to 12 noon on the next business day. The committee will be asked to endorse the revisions in August.

F) PJM RTO wide Black Start RFP summary

Mr. David Schweizer, PJM, provided an informational update on results of the PJM RTO wide five year selection process Black Start Request for Proposal.

G) Interregional Coordination Update

Mr. Stan Williams, PJM, provided an update on interregional coordination efforts.



H) Energy / Reserve Pricing & Interchange Volatility Update

Ms. Lisa Morelli, PJM, provided an update on the work of the energy and reserve pricing & interchange volatility special sessions of the MIC.

The next MIC meeting is scheduled for August 6, 2014 at the PJM Conference and Training Center.