



Manual 19: Attachment A

Load Drop Estimate Guidelines

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Markets & Reliability Committee
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- Load data input to long-term load forecast relies in part on estimated load drops from load management curtailment
- Manual 19 Attachment A serves as guideline for producing estimated load drops for both capacity compliance and load forecast
- Sometimes these calculations may provide inaccurate estimates of the energy load reduction
- New language clarifies use of estimated load drops in the load forecast



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Load drop estimates, as calculated in this manual or otherwise calculated by PJM to reflect the estimated hourly energy load reductions, are used to construct unrestricted loads used in the PJM Load Forecast Model, weather normalization of PJM seasonal peaks, and to calculate the unrestricted Peak Load Contributions used in formulating capacity obligations.



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The estimated load drop which shall be used to determine capacity compliance and may be used as an addback to determine the unrestricted peak load for Firm Service Level and Guaranteed Load Drop customers is calculated as follows:

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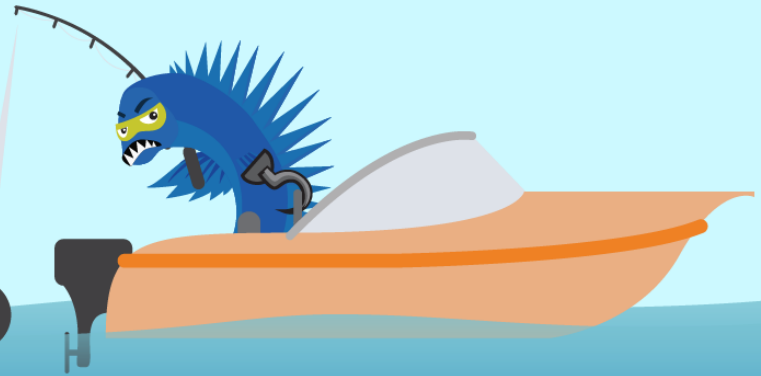
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