



Executive Summary Manual Changes

Effective Date	Effective if tariff changes are approved
Impacted Manual #(s)/Manual Title(s): Manual 11/Energy & Ancillary Services Market Operations	
Conforming Order(s): None yet. If members approve Governing Document changes then these conforming manual changes will be adopted then	
Associated Issue Tracking Title:	Automating Bid Duration for Economic Demand Response Participating in Energy Markets
Committee Approval Path - What committee(s) have already seen these changes? DISRS	
MRC 1st read date:	July 2024
MRC voting date:	August 2024
Impacted Manual sections: 10.3 Economic DR Energy Market Participation	
Reason for change: Better align Economic DR curtailment capability with day ahead energy market clearing and/or retail time energy market dispatch	
Summary of the changes: Add 2 new parameters for day ahead engine and SCED to consider: <ul style="list-style-type: none">• Maximum down time - the maximum number of continuous hours for which a load response bid can be committed in the Day-ahead Energy Market or dispatched in the Real-time Energy Market (having reached the maximum number of continuous hours, the clearing engines will release the commitment/dispatch). Maximum down time is expressed as a number of hours, and is treated as undefined and not enforced by market clearing	



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engine if not submitted. The maximum down time must be greater than or equal to the minimum down time parameter.

- Minimum release time - the minimum number of continuous hours that must be between a Demand Resource's release and its next curtailment commitment in the Day-ahead Energy Market or dispatched in the Real-time Energy Market. Minimum release time is expressed as a number of hours, and is defaulted to zero if not submitted.