



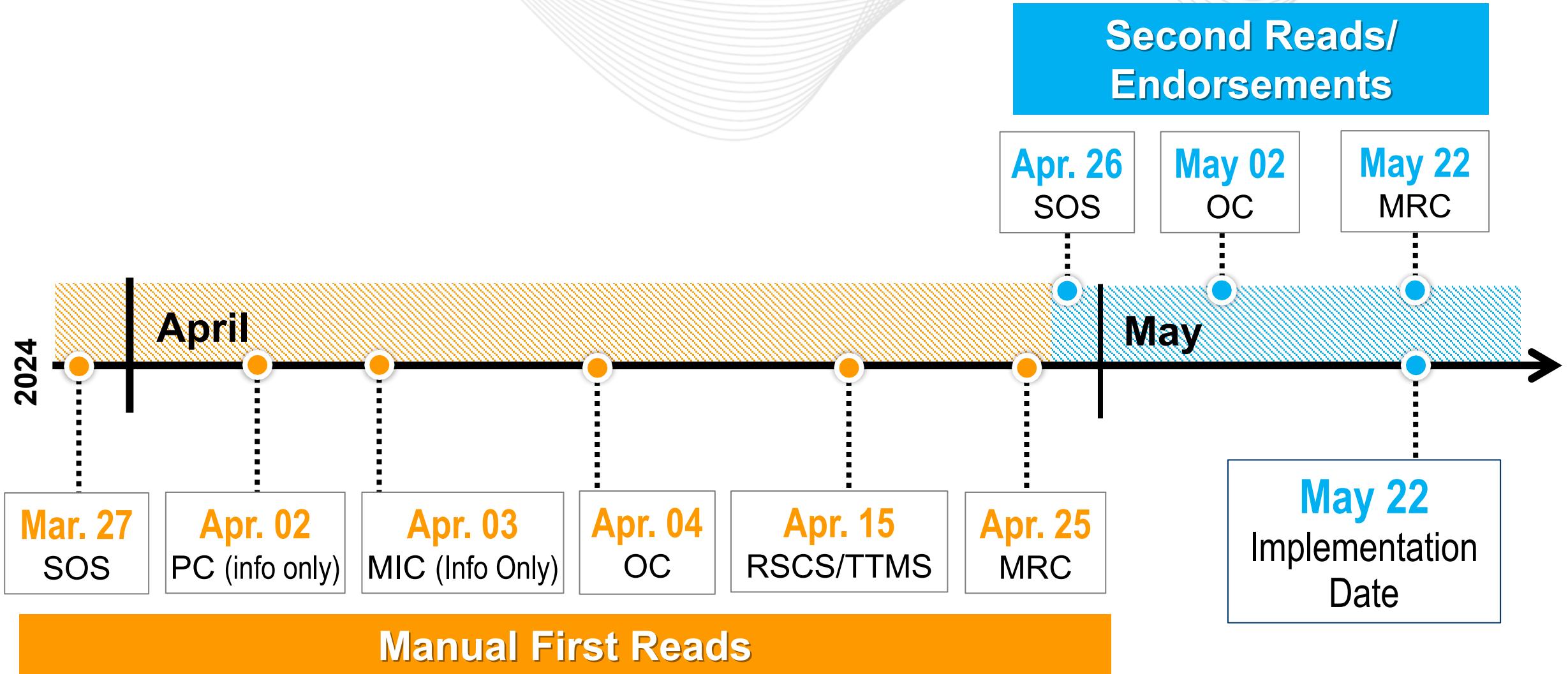
Manual 03, Revision 66 Transmission Operations

Dean Manno, Lead Engineer
Transmission Operations

Markets and Reliability Committee
April 25, 2024

Revision 66 (05/22/2024):

- Periodic Review
- Section 1.1 - Updated note regarding registered Transmission Operator (TOP) exceptions
- Section 2.1.1.2: Updated Dynamic Line Rating Notice requirement.
- Section 3.2 and 3.9: Added transient voltage criteria and controlling actions.
- Section 4.2.9: Added rescheduling rules for cancelled tickets.
- Attachment A: Removed Homer City RAS due to retirement.



SME/Presenter:

Dean Manno,

dean.manno@pjm.com

M-03 Change Contact:

M03_Change@pjm.com

Manual 03, Rev 66 – Periodic Review



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

Appendices

Revision 65.1 (02/29/2024):

- Thorough: Updated table formats for consistency and clarity.
- Throughout: Added associated critical contingency(ies) to stability procedures.
- RTO: Updated generation owner from Exelon to Constellation for Quad Cities and Peach Bottom plants.
- AEP: Updated Rockport Operating Guide (RAS)
- ComEd: Updated Powerton stability procedure.
- FE-East: Updated Neptune Regional Transmission System equipment limit tables.
- FE-East: Removed Homer City Stability RAS procedure due to retirement.
- Attachment A: Updated PRC-026 facility list.