



Manual 10

Pre-Scheduling Operations

Revision 44 – Periodic Review

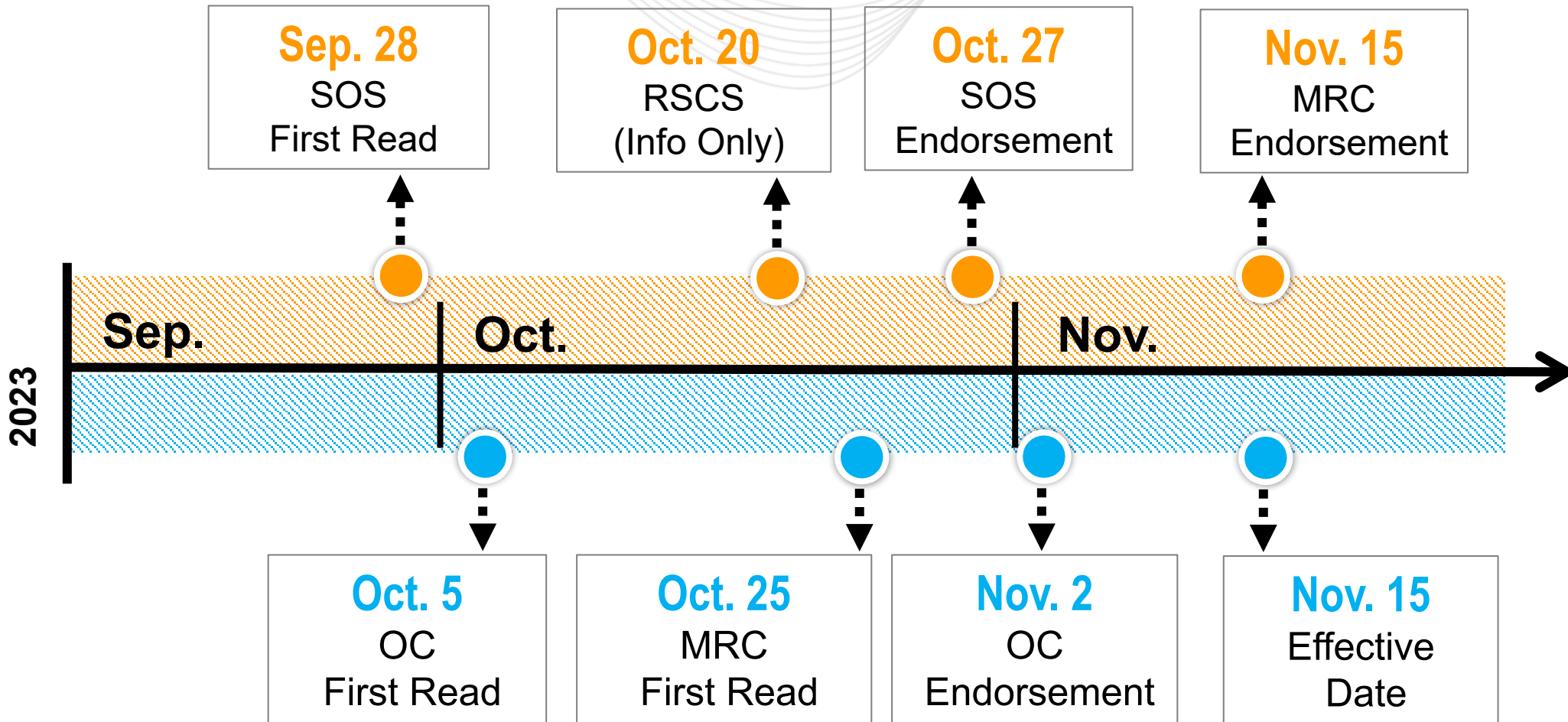
Vince Stefanowicz
Principal Engineer, Generation - PJM
Markets & Reliability Committee
October 25, 2023

- **Section 2.1 Generation Outage Reporting Overview**
 - Clarified eDART Reportable MW requirements in Exhibit 3

Resource Type	eDART Reportable MW
For Capacity Resources <u>(except those resource types specifically listed below in this table)</u>	Total RPM (Owned) ICAP (Committed + Available) MW
For Energy Resources, Energy Storage Resources, wind and solar units	Based on <u>full</u> nameplate rating <u>unless physically derated</u>
For units that are dynamically transferred into PJM, including pseudo-tied, dynamically scheduled, and block scheduled units	Capacity commitment
For those units inside PJM and dynamically transferred out of PJM	Based on full nameplate rating <u>unless physically derated</u>
For <u>microgrids</u> and units that are partially behind the meter (load offset)	Based on <u>full</u> nameplate rating minus the maximum load the unit expects to serve (year round), <u>unless physically derated</u>
For the inverter-based component of Hybrid Resource	Based on nameplate MW rating of the component <u>unless physically derated</u> .

- **Section 3.1.1 Day-Ahead and (Real-Time) Reserves**
 - Added “Real-Time” to section title
 - Added “and real-time” anywhere after day-ahead appears
- **Labeled Basis for eDART Reportable MW as Exhibit 3**
 - Renumbered subsequent exhibits

Manual 10, Rev 44 Review / Approval Timeline



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