



Executive Summary Manual Changes

Effective Date	07/26/2023
Impacted Manual #(s)/Manual Title(s): Manual 14B: PJM Region Transmission Planning Process	
Conforming Order(s): None	
Associated Issue Tracking Title:	
Committee Approval Path - What committee(s) have already seen these changes? The manual has been reviewed at the following committee: PC	
MRC 1st read date:	07/26/2023
MRC voting date:	07/26/2023
Impacted Manual sections: <ul style="list-style-type: none">• Section 2.3.11, Attachment H.1.2, Attachment I• Updated references from TPL-001-4 to TPL-001-5.1 in various places throughout Manual	
Reason for change: Manual 14B is being updated to align with revisions to the NERC TPL-001-5.1 standard. Prior version of the standard was TPL-001-4.	
Summary of the changes: Section 2.3.11 "Spare Equipment Strategy Review" <ul style="list-style-type: none">• Added language to reflect that stability analysis is now required as part of TPL-001-5.1 Requirement R2 Part 2.4.5. H.1.2 Load Flow Modeling Requirements – Modeling of Outages <ul style="list-style-type: none">• Added language to reflect that steady state analysis includes the P0 (no contingency) & P1 (single contingency) planning event categories identified in Table 1 of TPL-001-5.1.	

- Added language to reflect that stability analysis is now required and includes the P1 (single contingency) planning event category identified in Table 1 of TPL-001-5.1.
 - Added language to reflect that outage selection for study is based on a documented technical rationale.
- Attachment I “Steady State & Stability Performance Planning Events”
- Updated M14B Table in Attachment I to align with TPL requirements. This includes revising the P5 planning event category to include non-redundant components of a Protection System instead of only non-redundant relay.