

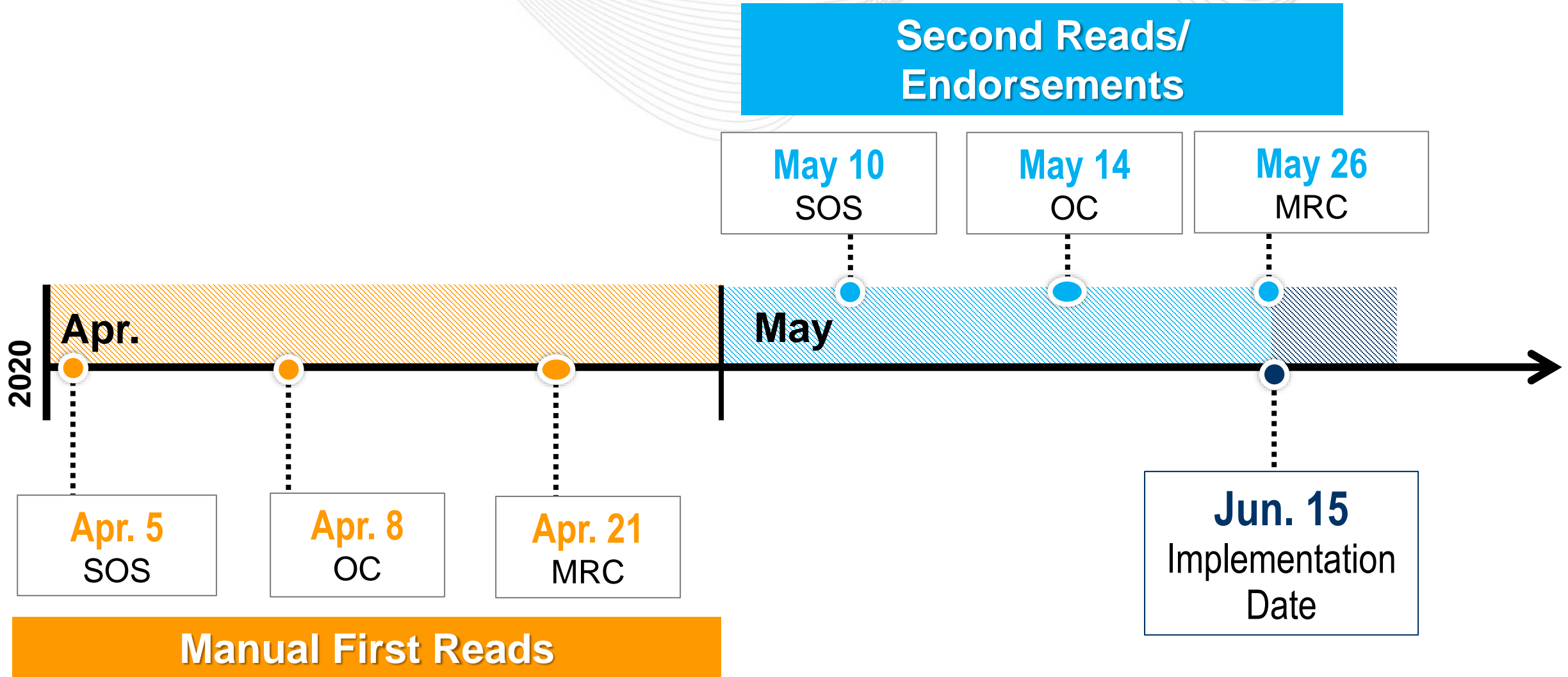
# Manual 36: System Restoration Revision 29 Updates

Rich Brown  
Manager, System Operator Training  
Markets & Reliability Committee  
May 26, 2021

- **Attachment B:** Exhibit 16 replaced with a clearer image
- Attachment F: Deleted; restoration plans in eDART
- Attachment G: Table 1: Updated TO list and due dates
- **Attachment H:**
  - Updated Under Frequency Load Shed table with new data
  - Added note that PJM's UFLS program does not require automatic switching of Capacitor banks, Transmission Lines, or reactors

- Attachment B: Exhibit 16 replaced with a clearer image
- Attachment H:
  - Updated Under Frequency Load Shed table with new data
  - Added note: PRC-006 R10

PJM's UFLS program does not require automatic switching of capacitor banks, transmission lines, or reactors. However, if a Transmission Owner uses automatic switching in order to control over-voltage as a result of underfrequency load shedding, the Transmission Owner shall inform PJM (NERC.Transmission.Planner@pjm.com), in accordance with PRC-006 R10.



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## Manual 36, Rev 29 – Periodic Review



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