

# Summary of Proposed Language Manual 13: Emergency Operations

Kevin Hatch  
Markets & Reliability Committee  
December 17, 2020

- Periodic Review:
- Section 2.2 Reserve Requirements
  - Updated note for the amount of contingency reserves that can be made up of interruptible load from 25% to 33%
- Section 2.3 Capacity Shortages
  - Modified note #3 and deleted note #5 due to the retirement of Limited DR, Extended Summer DR and Base DR

- Section 3.9 Assessing Gas Infrastructure Contingency Impacts On the Electric System
  - Removed reference to pre-defined gas contingencies being identified in M03 CEI version
- Section 5.2 Transmission Security Emergency Procedures
  - Modified note #3 and deleted note #5 due to the retirement of Limited DR, Extended Summer DR and Base DR
- Section 5.4 Post-Contingency Local Load Relief Warning
  - Added detail to the members action section that TO dispatchers shall check the PCLLRW application to ensure that no PCLLRW status are deficient

- Attachment A Public Notification Agreements
  - Updated baseline PJM information in Public Notification statements such as the amount of people in PJM's footprint, miles of transmission lines, & CEO
- Attachment H
  - Updated image for Exhibit 11: eDART Min Gen Calculation Worksheet
  - Updated image for Exhibit 12: eDART ERG Reporting Form

- OC: 1<sup>st</sup> Read: December 3, 2020
- OC: Endorsement: January 13, 2021
- MRC 1<sup>st</sup> Read: December 17, 2020
- MRC Voting Date: January 27, 2021

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