



## Executive Summary Manual Changes

<b>Effective Date</b>	9/1/2020
<b>Impacted Manual #(s)/Manual Title(s):</b>	
M-14D: Generator Operational Requirements M-27: Open Access Transmission Tariff Accounting	
<b>Conforming Order(s):</b>	
N/A	
<b>Associated Issue Tracking Title:</b>	N/A
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
MIC – 6/3/2020, 8/5/2020 OC – 6/4/2020, 8/6/2020 MRC – 6/18/2020, 8/20/2020	
<b>MRC 1<sup>st</sup> read date:</b>	6/18/2020
<b>MRC voting date:</b>	8/20/2020
<b>Impacted Manual sections:</b>	
M14D – Appendix A M27 – Section 5.2	
<b>Reason for change:</b>	
Implementation of the annual Border Yearly Charge (BYC) calculation on January 1, 2020 has led to conflicts in deadlines for LSEs reporting adjustments for Behind the Meter Generation and NSPL zonal adjustments.	
<b>Summary of the changes:</b>	
M-14D, Appendix A <ul style="list-style-type: none"> <li>– Change deadline date in business rules #14 and #15 for a request to update an LSE’s network service peak load or obligation peak load as a result of a Capacity Resource changing status to BTMG or a new BTMG from December 1 to October 31. For new BTMG that is scheduled to be in-service in the month of November, documentation of the scheduled in-service date needs to be provided to PJM by October 31.</li> </ul> M-27, Section 5.2 <ul style="list-style-type: none"> <li>– Zonal adjustments need to be reported to PJM by November 10</li> </ul>	

- Zonal adjustments provided after November 10 will not be included the NSPLs for the following year
- NSPLs are published on [pjm.com](http://pjm.com) on November 15