

PRD review for CP requirements

Issue Source

PJM is bringing this issue forward for consideration.

Stakeholder Group Assignment

PJM recommends this work be assigned to the Demand Response Subcommittee (DRS). The DRS is focused on demand response related items and PRD is another form of customer demand response.

Key Work Activities

- 1) Identify PRD rules impacted by CP capacity market design and develop proposed changes, as necessary.
- 2) This effort is not intended to change existing DR and non-PRD CP capacity market rules.

Expected Deliverables

- 1) OATT, OA, RAA revisions
- 2) Manual revisions (11, 18, 19)
- 3) FERC filing

Expected Overall Duration of Work

Expect work will take 9 months.

November 1 FERC filing to receive FERC order prior to PRD plan deadline for 2021/2022 Delivery Year:

- September MIC first read, MRC/MC first read,
- October MIC approval, MRC/MC approval

If timeline is too aggressive we can file by January 1, 2018 such that we will receive an order by March 1, 2018 (well in advance of BRA) if FERC will also allow approved PRD plans for 2021/2022 Delivery Year to be negated by member with approved PRD plan based on any rule changes.

Decision-Making Method

Tier 1, consensus (unanimity) on a single proposal – if feasible.