



# GDECS – Revisions Batch 5 – First Read

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Term	Summary of Change	Location(s)
Capacity Emergency Transfer Limit	The correct terminology is "Capacity Emergency Transfer Limit" and not "Capacity Emergency Transmission Limit"	RAA, section 1.7, RAA, section 1.7A, RAA, Schedule 8.1, section 6, RAA, Schedule 10.1, section B
Daily Capacity Deficiency Rate	This definition does not exist. It is only used in one place in the OATT (and not at all in the RAA or OA). PJM believes the reference to RAA Schedule 11 is a remnant of pre-RPM days.	OATT, section 1.7B

Summary of Change	Location(s)
<p>Added a definition and will use the defined term in all places where “FTR holder”, “holder of FTRs” or holder of Financial Transmission Rights” currently exists.</p>	<p>Tariff, Att. K-Appendix, §§ 1.3.5.01 and 1.3.2A.03, OA, Schedule 1, §§ 1.3.5.01 and 1.3.2A.03</p>
<p>Revised to use the term FTR Holder rather than holder of FTRs or holder of Financial Transmission Rights” in various sections of the Operating Agreement and Tariff, as well as to use the term Effective FTR Holder in the FTR Forfeiture Rule contained in OA and Tariff</p>	<p>Tariff, Att. K-Appendix, §§ 1.3.35, 5.2.1(a), (b) and (d) (FTR Forfeiture Rule), 5.2.2(b), (c) and (d)(iii), 5.2.3, 5.25 (b) and (c), and 5.26(a), (b), and (d), OA, Schedule 1, §§ 1.3.35, 5.2.1(a), (b) and (d) (FTR Forfeiture Rule), 5.2.2(b), (c) and (d)(iii), 5.2.3, 5.25 (b) and (c), and 5.26(a), (b), and (d).</p>
<p>Removed - section as it is obsolete; because it was only in effect for a new zone integrated through May 31, 2005.</p>	<p>OA, Schedule 1, § 5.2.2(h)</p>

Summary of Change	Location(s)
Planned Generation Capacity Resources - Removed the language about what is considered existing or subject to New Entry Price Adjustment (NEPA) is not complete and is not necessary for this section	OATT, Att. DD, §6.5(a)(ii)
Capacity Performance Resources - The changes proposed are to conform this section to use the terminology used elsewhere in the tariff, including in Attachment DD, section 10A which is where non-performance is addressed.	OATT, Att. DD, §§ 5.5A(a) and (b)
Demand Response Transition Provision – Removed section as it sunset by its own terms at the conclusion of 2014/2015 Delivery Year on May 31, 2015.	Tariff, Att. DD §5.14A
Capacity Import Limit - clarifying the language to meet its intent concerning the length of transmission service necessary to meet the Capacity Import Limit (CIL) exception criteria regarding transmission service.	RAA, § 1.7A
PJM Market Monitor – Clarifying naming convention.	OA, § 1.35.01

Summary of Change	Location(s)
Proposed revisions to address sell offer options for pumped storage hydropower units and self-scheduling and pool-scheduling of hydropower units.	Tariff, Attachment K-Appendix, and Operating Agreement, Schedule 1

## 1. Corrections

Correct, clarify and/or otherwise revise defined terms for accuracy

## 2. Consistency

Make defined terms consistent in Tariff, RAA, OA

## 3. Consolidation

Consolidate and relocate defined terms to one place in Tariff, OA (with one exception – won't relocate definitions within pro forma agreements)

- No substantive changes involved
- Defined terms not proposing to revise will simply be from one part of the Tariff, OA and then pasted to common definition section, exactly how they are defined today
- Defined terms proposing to revise through stakeholder process will be inserted in common definition section