




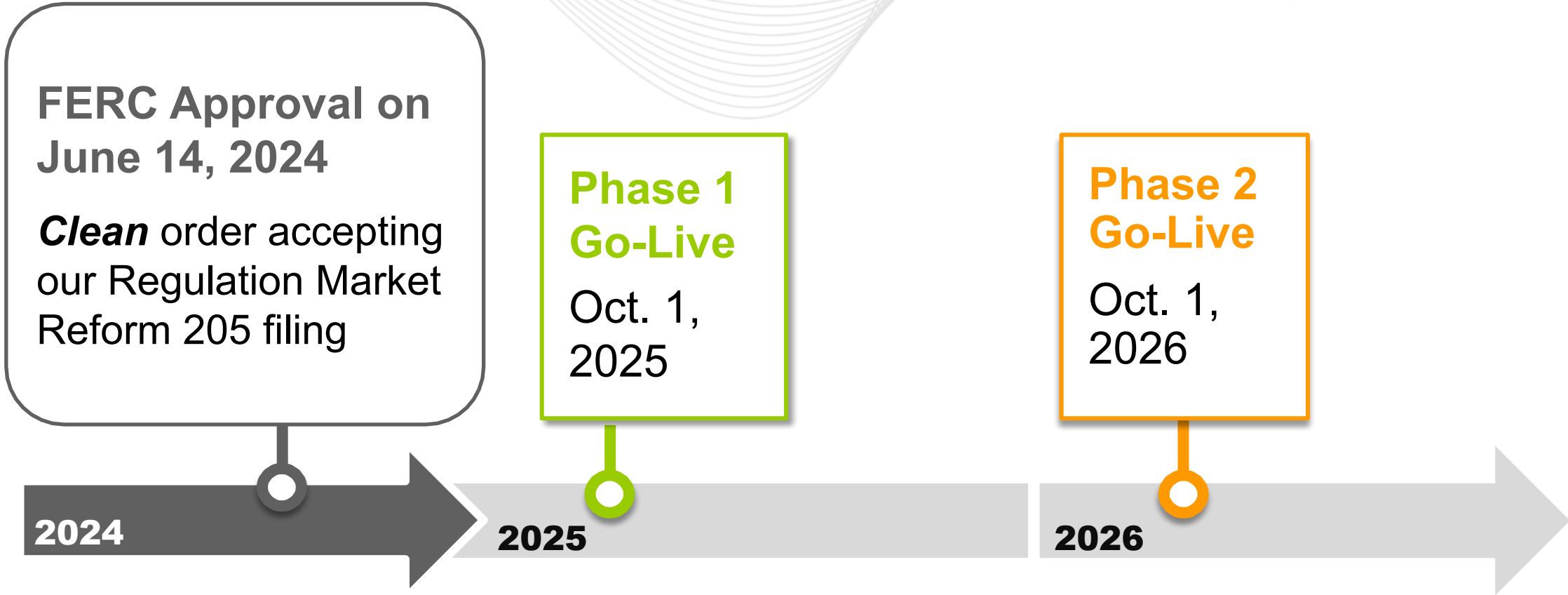
Regulation Redesign Phase 1 Implementation Timeline

Michael Olaleye
Lead Engineer, Real-Time Market Operations

Market Implementation Committee
November 8, 2024

Action Required	Deadline	Who May Be Affected
Communicate to staff about the Regulation Redesign Phase 1 implementation	10/1/2025	Regulation Market Participants





#	Design Components	Summary Description
1	Signals and Products	Change from two signals (RegA and RegD) bidirectional to one signal bidirectional that all resources that are assigned Regulation in a given market interval will follow.
2	Requirement MW	Changes to better reflect operational needs, with consideration both to historic and future system conditions
3	Performance Scoring	Change from accuracy, delay and precision to precision only.
4	Offer and Clearing Timing	Eliminate “cost increase in VOM” except for Reg-only resources, change from hour clearing and commitment to 30-minute clearing and commitment.
5	Opportunity Cost Calculation Reform	<ol style="list-style-type: none"> 1. Use the schedule the resource is running for energy or else the cheaper of available schedule for offline. 2. Use tracking desired MW at LMP ramp rate limited. 3. Use the area between LMP and the energy schedule the resource is running on.
6	Settlement	For the eligible resources, Settlement will calculate the shoulder interval opportunity cost for the two five-minute ramp-in intervals before the resource Regulation operation and the two five-minute ramp-out intervals following the resource Regulation operation (currently, three intervals ramp-in and three intervals ramp-out).



Phase 1 Milestones and Tentative Timeline

No.	Milestone	Timeline
1	Regulation Redesign project – information update at the MIC/OC	November 2024
2	State & Member training	May 2025
3	RegD resources conversion testing begins	June 2025
4	All related manuals first read (Phase 1)	July 2025
5	All related manuals endorsed (Phase 1)	August 2025 (September if needed)
6	Special education session	August/September 2025
7	Regulation Redesign Phase 1 market opens	Sept. 25, 2025
8	Regulation Redesign Phase 1 go-live (cutover)	Oct. 1, 2025, at 00:00

No.	Inquiry	Email Contact
1	To request a Regulation test	RegulationTesting@pjm.com
2	Regulation telemetry – signal setup or conversion	PJMTelemetrySupport@pjm.com
3	Regulation Redesign questions	RegulationDesign@pjm.com
4	Communication to PJM Member Relations	custsvc@pjm.com

- [Regulation Redesign Phase 1 – Frequently Asked Questions \(FAQ\)](#)
- [Regulation Redesign Approved Package](#)
- [Regulation Market Design Senior Task Force](#)

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Regulation Redesign Project Update



Member Hotline

(610) 666-8980

(866) 400-8980

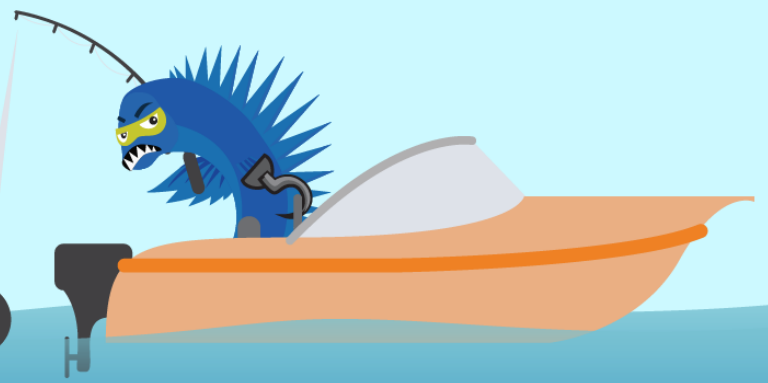
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