



Co-Located Load Requests

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- Below is an update of information provided at 11/17/2022 MIC
- To date, PJM has received requests to add 4,615 MW of co-located load behind the meter of 22 existing generating units having total installed capability of 16,047 MW
 - 3,906 MW of the new load is proposed to be added under the “Co-Located Load without Supply from the System” configuration
- The requests are currently in various stages of implementation with PJM studies complete for 2,143 MW of the co-located load requests
 - Parties are in process of amending the ISAs of those requests for which studies have been completed
 - One amended ISA has been executed and filed with FERC. See FERC Docket No. ER23-1043-000

- The CIR/Capacity Value of the generator is reduced by the MW quantity of the co-located load (regardless of supply configuration).
- Under the “with Supply from the System” configuration, PJM will bill the co-located load for energy, capacity, NITS, etc., consistent with load served by BTMG (i.e., charges based on load net of operating BTMG).
 - Such load is presumed to be associated with a LSE having a NITS Agreement
- Under the “without Supply from the System” configuration, PJM will not be billing the co-located load.
 - Co-located loads served solely by a generator are not FERC jurisdictional
 - FERC cannot set rates where jurisdiction does not exist (i.e., retail/non-wholesale) and PJM cannot charge when outside of FERC jurisdiction