



Executive Summary Manual Changes

Effective Date	
Impacted Manual #(s)/Manual Title(s):	
M18: PJM Capacity Market, Revision 52	
Conforming Order(s):	
MOPR (ER21-2582-000) - PJM's 7/30/21 FPA section 205 filing to reform the application of the MOPR became effective with FERC's 9/29/21 Notice of Filing Taking Effect by Operation of Law.	
MSOC (EL19-47-002, EL19-63-002, ER21-2877-001) - PJM's 10/4/21 compliance filing to amend various sections of Tariff, Attachment DD in accordance with FERC's 9/2/21 Order establishing a replacement MSOC.	
E&AS Offset (Docket Nos. EL19-58-006 and ER19-1486-003) - Restore Tariff provisions related to prior backward-looking E&AS offset for 2023/2024 BRA and beyond.	
Removal of 10% adder from EAS calculation for reference resource CT in accordance with FERC's 1/20/2022 Order (Docket No. ER19-105-005).	
Associated Issue Tracking Title:	N/A
Committee Approval Path - What committee(s) have already seen these changes?	
Planned Committee Review/Endorsement:	
MIC: February 9, 2022, March 9, 2022 (Endorsement) MRC: February 24, 2022, March 23, 2022 (Endorsement)	
MRC 1st read date:	February 9, 2022
MRC voting date:	March 23, 2022
Impacted Manual sections:	
See detailed list below	
Reason for change:	

Conforming changes to incorporate new MOPR and MSOC provisions that take effect with the 2023/2024 Delivery Year. Conforming Changes to restore backward-looking E&AS offset effective with the 2023/2024 BRA. Conforming changes to remove the 10% adder from the E&AS calculation for the reference resource CT effective with the 2023/2024 BRA.

Summary of the changes:

Section 3.3.2 Demand in RPM:

- Updated to reflect that the Net EAS of the Reference Resource CT is calculated using the forward-looking methodology with application of 10% adder for only the 2022/2023 Delivery Year. The Net EAS is determined using the historical approach and without application of the 10% adder for all other delivery years.

Section 5.4.1 Resource-Specific Sell Offer Requirements:

- Updated to reflect that sell offers of existing generation capacity resources above \$0/MW-Day must seek unit-specific exception or elect to use MSOC based on gross ACR of applicable resource type, if available, effective 9/2/2021. Added language specifying that sellers may elect to use default offer cap of 1.1 times RCP of BRA for any 3rd IA.

Section 5.4.4 Sell Offer Caps:

- Updated to reflect that the Net EAS for units seeking a net ACR-based exception is calculated using the forward-looking methodology for only the 2022/2023 Delivery Year. The Net EAS is determined by historical net revenues for all other delivery years.

Section 5.4.5 Minimum Offer Price Rule (MOPR) for 2022/2023 Delivery Year:

- Updated to make clear that this section and its sub-sections which describe the MOPR provisions of Sections 5.14(h) and 5.14(h-1) of Attachment DD of the PJM OATT are not applicable after the 2022/2023 Delivery Year.
- Deleted language in section 5.4.5.2 describing consequences of accepting State Subsidy after electing competitive exemption or certifying that resource is not state subsidized.

5.4.8 Minimum Offer Price Rule Effective with the 2023/2024 Delivery Year:

- Added new section 5.4.8 to describe MOPR provisions of Sections 5.14(h-2) of Attachment DD of the PJM OATT which are effective with the 2023/2024 Delivery Year.