

Market Implementation Committee
WebEx Only
February 9, 2022
9:00 a.m. – 1:40 p.m. EPT

Administration (9:00 – 9:15)

Nicholas DiSciullo will review the Antitrust, Code of Conduct, Public Meetings/Media Participation and the WebEx Participant Identification Requirements.

The Committee will be asked to approve the draft minutes from the January 12, 2022 Market Implementation Committee.

1. Nicholas DiSciullo will provide an update on the MIC Work Plan.
2. Susan McGill will provide an update on the mandatory Browserless/API 2 Factor Authentication Public Key Infrastructure (PKI) implementation.
- X. **Weak Encryption Retirement**
Amanda Egan will provide an update on the retirement of Weak Encryption and its impact to the Voting Application.

Endorsements/Approvals (9:15 – 9:55)

3. **Manual 27 Revisions – Schedule 9 and 10 (9:15 – 9:25)**
Rebecca Stadelmeyer will review conforming revisions to Manual 27: Open Access Transmission Tariff Accounting resulting from PJM's recent formula rate filing (Docket No. ER2-26).
The committee will be asked to approve the revisions at this meeting.
4. **Pseudo Modeled Combined Cycle Minimum Run Time Guidance (9:25 – 9:55)**
 - a) Tom Hauske will review Package A addressing Pseudo Modeled Combined Cycle Minimum Run Time Guidance.
 - b) Lisa Morelli will facilitate a discussion on the CBIR matrix. Additional design components, solution options and proposals may be provided prior to and during the meeting.
The committee will be asked to endorse the proposal at this meeting.
[Issue Tracking: Pseudo Modeled Combined Cycle Minimum Run Time Guidance](#)

First Readings (9:55 – 10:45)

5. **Manual 18 Revisions – MOPR, MSOC, Historic Net EAS (9:55 – 10:15)**
Jeff Bastian will provide a first read of revisions to Manual 18: PJM Capacity Market conforming with PJM's 7/30/21 filing to reform application of the MOPR, PJM's 10/21 compliance filing made in accordance with FERC's 9/2/21 Order to amend the default MSOC, and FERC's 12/22/21 order directing PJM to reinstate the historic net EAS methodology, and FERC's 1/20/22 order directing PJM to remove the 10% adder from the net EAS calculation for the reference resource CT.
6. **Critical Gas Infrastructure – Demand Response Participation (10:15 – 10:30)**

Jack O'Neill will provide a first read of a Problem Statement and Issue Charge addressing Critical Gas Infrastructure recommendation for Demand Response. This stems from the FERC/NERC report on the severe cold weather event in Texas and South Central US last February.

7. Operating Reserve Clarification for Resources Operating as Requested by PJM (10:30 – 10:45)

Phil D'Antonio will provide a first read of a Problem Statement and Issue Charge addressing clarifications and potential enhancements to the rules for paying Operating Reserve credits to resources operating as requested by PJM.

Working Items (10:45 – 12:15)

8. Market Suspension (10:45 – 11:15)

Lisa Morelli will facilitate a discussion to develop proposals on the Market Suspension matrix as part of the Consensus Based Issue Resolution process.

[Issue Tracking: Rules Related to Market Suspension](#)

9. Capacity Offer Opportunities for Generation with Co-Located Load (11:15 – 12:15)

a) PJM will provide education regarding current capacity offer requirements for existing generation resources and interconnection requirements for new, large, fast response interruptible commercial load.

b) Jason Barker, Constellation, will provide education on the engineering configurations for the service of co-located load.

[Issue Tracking: Capacity Offer Opportunities for Generation with Co-Located Load](#)

Lunch (12:15 – 1:00)

Additional Items (1:00 – 1:40)

10. 2022/23 ARR/FTR Update (1:00 – 1:10)

Xu Xu will review the ARR/FTR modeling processes completed to date and upcoming deadlines for the 2022/2023 planning year.

11. Incremental Auction Revenue Rights for RTEP Upgrades (1:10 – 1:20)

Emmy Messina will provide an update on Incremental Auction Revenue Rights for upgrades in the Regional Transmission Expansion Plan for the 2022/2023 planning year.

12. Renewable Dispatch (1:20 – 1:30)

Mike Zhang, PJM, will provide an informational update on the Renewable Dispatch issue recently initiated at the Operating Committee.

[Issue Tracking: Renewable Dispatch](#)

13. Unit Specific Parameter Adjustment Process (1:30 – 1:35)

Lauren Strella Wahba will provide an update on the Unit Specific Parameter Adjustment Process.

14. Cost Development Subcommittee Update (1:35 – 1:40)

Nicole Scott will provide an informational update on the work to be performed at the Cost Development Subcommittee.

Informational Section

PJM Net Energy Injections Quarterly Review

Materials are posted as informational only.

Interregional Coordination Update

Materials are posted as informational only.

Fast Start Pricing Monthly Metrics Update

Materials are posted as informational only.

ARR FTR Market Task Force (AFMTF)

Meeting materials are posted to the [AFMTF website](#).

Reactive Power Compensation Task Force (RPCTF)

Meeting materials are posted to the [RPCTF website](#).

Cost Development Subcommittee (CDS)

Meeting materials are posted to the [CDS website](#).

Demand Response Subcommittee (DRS)

Meeting materials are posted to the [DRS website](#).

DER & Inverter-based Resources Subcommittee (DIRS)

Meeting materials are posted to the [DIRS website](#).

Market Settlements Subcommittee (MSS)

Meeting materials are posted to the [MSS website](#).

Report on Market Operations

The Report on Market Operations will be reviewed during the [MC Webinar](#).

Future Meeting Dates and Materials			Materials Due to Secretary 	Materials Published
Date	Time	Location	5 p.m.	4 p.m.
March 9	9 a.m.	WebEx	February 25	March 2
April 13	9 a.m.	WebEx	April 1	April 6
May 11	9 a.m.	WebEx	April 29	May 4
June 8	9 a.m.	WebEx	May 26	June 1

Author: Nicholas DiSciullo

Antitrust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings. PJM may create audio, video or online recordings of stakeholder meetings for internal and training purposes, and your participation at such meetings indicates your consent to the same.

Participant Identification in WebEx:

When logging into the WebEx desktop client, please enter your real first and last name as well as a valid email address. Be sure to select the "call me" option. PJM support staff continuously monitors WebEx connections during stakeholder meetings. Anonymous users or those using false usernames or emails will be dropped from the teleconference.

During a Meeting	During an Acclamation Vote
<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> <p>*1</p> <p>To enter the question queue (does not work during a vote)</p> </div> <div style="text-align: center;"> <p>*2</p> <p>To be removed from the question queue</p> </div> </div> <div style="text-align: center; margin-top: 20px;"> <p>*0</p> <p>To signal for PJM support staff assistance</p> </div>	<p>Please log in to the voting application at voting.pjm.com, so that you can be registered as the active voter prior to the start of the meeting.</p> <div style="display: flex; justify-content: space-around; margin-top: 20px;"> <div style="text-align: center;"> <p>*7</p> <p>Yes</p> </div> <div style="text-align: center;"> <p>*8</p> <p>No</p> </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 20px;"> <div style="text-align: center;"> <p>*9</p> <p>Abstain</p> </div> <div style="text-align: center;"> <p>*0</p> <p>To signal for PJM support staff assistance</p> </div> </div>
<p>Asking A Question</p> <ul style="list-style-type: none"> Dialing *1 enters you into the question queue; the three dial tones are an auditory indication that you have successfully been placed in the queue. Questions are taken during the meeting when natural breaks occur and are asked in the order they are received. 	
<p>Linking Teleconference Connection to Webex</p> <p>When logging in to the meeting, access Webex first and select the "call me" feature to receive a direct call to your phone. Using this feature will connect your name to your Webex presence.</p>	



Agenda

As of February 7, 2022

Join a Meeting

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3. Call in to the operator-assisted number

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Visit learn.pjm.com, an easy-to-understand resource about the power industry and PJM's role.