# **Capacity Market Phase 2 Issues**

Capacity Market Workshop - Session 9 September 28, 2021

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**Monitoring Analytics** 

- Must offer
  - DA energy market must offer requirement for capacity resources
  - Consequences for failure to offer ICAP:
    - Forfeit capacity revenues
- DR/EE
  - $_{\circ}\,$  EE addback issue for all auctions
  - DR as price responsive demand on demand side of market; not supply in capacity market
  - EE affects demand; not supply in capacity market
  - DER/DIRS

Same rules for all



#### EFORd/EAF

- EAF (equivalent availability factor) should replace EFORd
- Availability is a better metric than forced outage rate
- PLS/RTV
  - Penalties for non compliance should be based on capacity market clearing prices
  - Adjustment to EFORd not adequate penalty
- CIRs
  - Link between CIRs and uplift payments
  - Link between CIRs and ELCC assumptions about max energy output



- Obligations of capacity resources
  - 。PLS
- ELCC issues
  - Thermal resources
  - Renewable resources
  - Flexibility incentives
- MSOC issues
- MOPR issues





5

- CTRs
  - CTRs should be based on cleared prices and MW
  - Currently based on load forecast after Third IA.
  - ICTR treatment

- FRR rules
  - Sale of capacity
  - Purchase of capacity
  - Definition of reliability
    - 。Same for all
  - Definition of performance incentives
    - $_{\circ}\,$  Same for all
- BTM issues
  - Uneconomic incentives





7

- PJM buy backs of capacity
- Replacement capacity issues
- Number and design of Incremental Auctions
- Treatment of reactive
- Quadrennial review issues

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8



