Capacity Market Phase 2 Issues

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- Must offer
 - DA energy market must offer requirement for capacity resources
 - Consequences for failure to offer ICAP:
 - Forfeit capacity revenues
- DR/EE
 - $_{\circ}\,$ EE addback issue for all auctions
 - DR as price responsive demand on demand side of market; not supply in capacity market
 - EE affects demand; not supply in capacity market
 - DER/DIRS

Same rules for all



EFORd/EAF

- EAF (equivalent availability factor) should replace EFORd
- Availability is a better metric than forced outage rate
- PLS/RTV
 - Penalties for non compliance should be based on capacity market clearing prices
 - Adjustment to EFORd not adequate penalty
- CIRs
 - Link between CIRs and uplift payments
 - Link between CIRs and ELCC assumptions about max energy output



- Obligations of capacity resources
 - 。PLS
- ELCC issues
 - Thermal resources
 - Renewable resources
 - Flexibility incentives
- MSOC issues
- MOPR issues





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- CTRs
 - CTRs should be based on cleared prices and MW
 - Currently based on load forecast after Third IA.
 - ICTR treatment

- FRR rules
 - Sale of capacity
 - Purchase of capacity
 - Definition of reliability
 - 。Same for all
 - Definition of performance incentives
 - $_{\circ}\,$ Same for all
- BTM issues
 - Uneconomic incentives





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- PJM buy backs of capacity
- Replacement capacity issues
- Number and design of Incremental Auctions
- Treatment of reactive
- Quadrennial review issues

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