



# Update on MOPR Subsidy Guidance and Preparation for 2022/2023 BRA

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# MOPR Subsidy Guidance Update

- Requests for program review submitted through the IMM's MIRA system
- Direct response to requesting entity provided through MIRA.
- Public notice of all determinations posted to the RPM page of the PJM website

MOPR Subsidy Guidance Determinations: <https://www.pjm.com/-/media/markets-ops/rpm/rpm-auction-info/mopr-subsidy-guidance-determinations.ashx?la=en>

- FERC ordered PJM to not publish a formal BRA schedule
- All BRA due dates will be determined based on FERC future E&AS offset order
  - Due dates will not change based on activities that start early
- There are opportunities to start some BRA activities early
  - allows members/PJM/IMM more time to complete the activity

- Winter CIR submission
  - Mid November - PJM will send out formal Winter CIR solicitation to members
  - Previously approved Winter CIRs for 22/23 will remain in effect (do not need to resubmit)
    - PJM will update and post list of approved Winter CIRs to make sure members are clear if they were already approved

## Capacity Exchange and Early BRA Activity

- ~11/19 – Capacity Exchange training for MOPR functionality
- 12/1 – expected implementation of Capacity Exchange Generator Subsidy certification functionality
- 12/1 – 12/8 – Members to review Generator(s) MOPR status (New/Existing/Subsidy & associated MW quantity) and notify PJM of any issues ([rpm\\_hotline@pjm.com](mailto:rpm_hotline@pjm.com))
- 12/8 – tbd
  - Members certify state subsidy status for Generators in Capacity Exchange

# Voluntary Unit Specific Exception requests

- PJM/IMM are working together on standardized templates
  - Provides indicative CONE/ACR cost calculation
  - Streamline the process for Member/IMM/PJM
  - Templates need to be finalized before “early” unit specific exception requests may be submitted.
- 12/8 – tbd: Members may submit through MIRA
  - IMM/PJM will review “gross” costs and provide feedback
  - For new entry unsubsidized resources subject to the existing MOPR, unit-specific exceptions that were previously approved for the 22/23 BRA are not required to be resubmitted (see FERC April Rehearing Order at P 292) if it used a forward looking EAS Offset model consistent with the eventual FERC order on PJM's EAS compliance filing
    - All other unit-specific and resource-specific exception requests must be resubmitted for the 22/23 BRA
  - Final approval will not occur until after forward E&AS offset is determined
  - Once BRA dates are finalized – IMM/PJM will provide further guidance on next steps for “early submissions”.

Member can still use their own model

## DR Hub and early BRA activity

- Implementation details reviewed at DRS
- 10/28 DR Hub MOPR functionality released in TRAIN/Sandbox
  - New Production data copied to TRAIN and underlying MOPR status loaded for all locations
  - Members can use new functionality
- Dec & Jan/Feb – DR Hub training already scheduled for Load Management registrations will be expanded to include new MOPR functionality.

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