

Manual 03:

3.9.1 Process for Handling Generator Stability Limitations

When stability issue(s) are identified PJM will:

- Confirm/calculate the stability limit(s) and communicate the limit, including any changes to the limit(s), to the impacted generator owner(s) as quickly as possible and prior to DA market submission when practical.

Limit may be established as:

- Real power (MW) limitation;
 - Reactive power (MVAR) limitation;
 - Station (Maximum units online in a generating or pumping mode) limitation.
- For real power (MW) stability limits only, create a corresponding generator output constraint (in MW) for a single generator or a group of generators whereby these generator output constraints shall be respected within the:
 - Day Ahead Market reserve assignments and economic dispatch.
 - Real Time Market regulation/reserve assignments and economic dispatch.

The stability limit and the corresponding generator output constraint will updated periodically based upon ongoing topology changes.

Lost Opportunity Credits (LOC) credits are not paid for any reductions associated with honoring the stability limit when a generator output constraint is used in the Day Ahead or Real Time Market.

For previously identified stability constraints already documented in an ISA, the generation owner may have already agreed to limit its output to ensure stability constraints are mitigated. In such cases, a generator output constraint will be configured such that the economic dispatch will limit the output of such resource (inclusive of regulation and reserve assignments) to the agreed upon limit before the output of any other impacted generators are limited.

- Such ISA notations must be reflected within the associated PJM Transmission Operating Procedures (M-03B) in order for PJM Operations staff to manage them per the arrangement.

Manual 28:

5.2.6 Credits for Resources Reduced or Suspended due to a Transmission Constraint or for Other Reliability Reasons

At the end of each Operating Day, PJM calculates the credits due to each PJM Member for resources incurring lost opportunity costs associated with following PJM's request to reduce or suspend the output of a generating resource due to a transmission constraint or for other reliability reasons. A generation resource that is reduced using a generator output constraint to honor a stability limitation is not eligible for lost opportunity cost credits for the MWh reduction associated with honoring the stability limit.