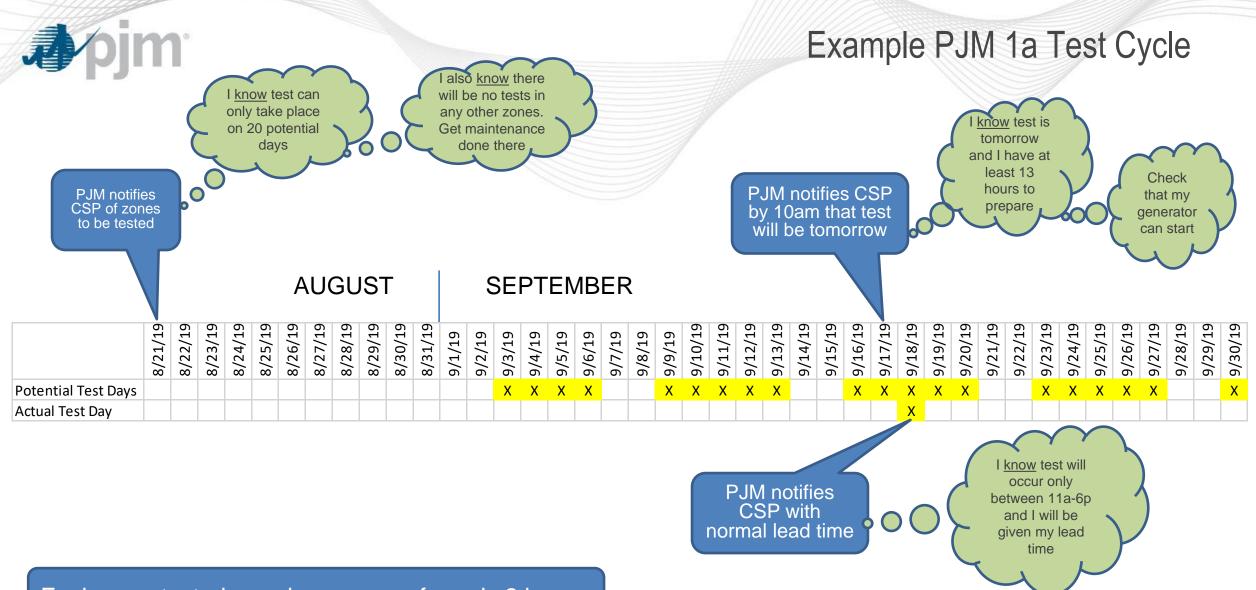


### PJM Load Management Test proposed changes

MIC

9/11/19

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Each zone tested one day per year for only 2 hours.



## Test Score greater than 75%

CSP scheduled retesting

## Test Score 75% or lower

PJM scheduled retest

Registrations that individually scored < 100% can be included in retest



#### **Too Predictive**

- 4 Tier
   Notification
- Test period only 6 months of year

#### Too Many Doovers

- 2 tries to get75%
- Then CSP scheduled retesting

Does not reflect LM event conditions and therefore performance will not likely reflect event performance



### Better Simulate LM Event Conditions

 Avoid CSP "open book" test with unlimited Do-over's

### Tests throughout the Delivery Year

 CP DR is required to perform throughout the Delivery Year

# Leverage Notification System Used in Actual Events

 Web service communication not currently tested

Significant modification to original proposal to address key CSP concerns of unnecessary testing and cost mitigation



# Appendix



# PJM Proposal 1a – PJM schedules test, CSP schedules retest(s) or PJM schedules retest based on test performance

- PJM managed test will better simulate event conditions and therefore actual DR load reduction capability
  - Avoid CSP "open book" test with unlimited Do-over's
- Conduct test throughout the Delivery Year since DR is required to perform throughout the Delivery Year
- Leverage communication/notification mechanism used for real events.

High Impact / Low Frequency event – requires training/practice/testing to be ready.

DR only dispatched when we are in emergency conditions (expected to be short on reserves)



### Modified proposal to address key CSP concerns: Minimize unnecessary testing and mitigate costs

- Testing only required when there is no event in the Delivery Year
- Only 1 test per year required when there is no event
  - ½ the zones tested in the summer and ½ tested in the winter
- Only test for 2 hours whereas typical events are ~ 5 hours
  - load reduction averaged over 2 hours, provides more flexibility in case load reduction starts late.
- Compensate for load reductions in the energy market as a price taker to help offset cost.



#### Minimize unnecessary testing and mitigate costs (cont')

- Allow CSP to get prepared and schedule necessary maintenance activities
  - PJM will provide month ahead and day ahead notification of zones that will be tested
    - PJM will provide normal lead time advanced notification on the test day.
  - PJM will test when notified unless there is a reliability issue
    - CSP knows there will be a test and can get ready. For events, the CSP needs to get ready (more cost) but in most cases the event does not occur
  - Testing only done from HE12-18 which is in line with summer peak, winter second peak and normal workday
    - Avoid winter early morning test which would require personnel to be ready before typical work hours.
    - Narrow window allows CSP to better prepare for test
  - Testing only done on non-NERC holiday weekdays



# Ability to retest ("do-over") and/or improve score if CSP has unforeseen problem

- Performance aggregated to zone
  - customer over-performance can offset another customer's underperformance
- Allow CSP to self direct zonal retest(s) if performance >75%.
  - More chances to test if performance was decent but had a few issues
  - Leverage status quo CSP directed retest provisions
    - minimize rule changes
    - provide retest flexibility (multiple retests, only registrations that had performance issue are retested)
- Allow CSP to have one time PJM directed retest if performance <=75%</li>
  - CSP notifies PJM with list of registration to retest and PJM will retest with day ahead notification.
    - CSP not required to retest all registration together, only registrations that had performance issue are retested.



### Transition Plan –

### give CSPs plenty of time to adjust to new requirements

- PJM proposes to wait to implement new rules until 23/24 Delivery Year
  - New test requirements apply to new Capacity commitments (May 2020, BRA)
  - Allows CSPs to incorporate into contracts
  - Provides CSPs 3 years to get ready to implement the new test requirements
- PJM can run mock test dispatch in interim years where CSP schedule test under status quo but uses PJM test dispatch to practice.

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## PJM Proposal 3 – PJM schedules test, CSP schedules retest (more closely simulates events)

- PJM schedules tests with day ahead notice
  - PJM will provide normal lead time advanced notification on the test day
  - Leverage communication/notification mechanism used for real events
- Test duration is 5 hours
- Tests can occur on any day of year
- Tests can occur during any hour of day as defined by the product
  - Summer, 10AM-10PM
  - Winter, 6AM-9PM
- Test performance >75%, CSP can schedule retests
  - Score of 75% or less, result is final
- Compensate for load reductions in the energy market as a price taker to help offset cost



- PJM notifies CSPs on 8/21 that test will be conducted in September
  - CSP knows test will be on 1 of the 20 weekdays from 11am to 6pm
- PJM notifies CSP on 9/16 at 10am that test will be on 9/17 (11am to 6pm)
  - CSP knows test will occur tomorrow from 11am to 6pm and can prepare
- PJM notifies CSP on 9/17 at 1:30pm that load reduction must start at 2pm
  - Assumes 30 minute lead time for simplicity.
- CSP implements load reductions
- If CSP aggregate zonal performance is >75% (at least a "C+") then CSP can schedule and direct the retest, otherwise CSP may have PJM retest if PJM is notified by 10/31.
- Retest scenarios (Optional but only need to test registrations where performance <100%)
  - CSP may schedule as many retest as desired to improve score and eliminate penalty
  - CSP may request PJM to do a retest. PJM provides CSP day ahead notification by 10am that a test will occur. PJM provides same test day notification.

If CSP can not pass the test then the resource would likely not have performed during an actual event.



### PJM Proposal 1a – Use Cases

										Committe	ed MW		370
Total			370									Penalty	1.75
Comed	2	winter	50			85%	CSP	92%	104%		104%	0%	0
DEOK	1	winter	35			101%	no retest ne	eded			101%	0%	0
DPL	12	winter	40	8/20/2019	event	no test need	ded						0
					No test, prior								
AEP	11	winter	60			103%	no retest ne	eded			103%	0%	0
JCPL	9	summer	40			74%	PJM	105%			105%	0%	0
Dom	10	summer	50			0%	PJM	99%			99%	1%	0.5
PPL	9	summer	35			85%	CSP	102%			102%	0%	0
Peco	8	summer	25			78%	CSP	83%	95%	90%	95%	5%	1.25
Meted	7	summer	35	8/20/2019	•	needed							0
					Tested but subsequent	no test							
Zone	Test Month	Season	MW	Event	Test Status	Test Result	Scheduler*	result	result	result	Performance	(%)	(MW)
							Retest				Final test	Volume	Volume
								Retest 1	Retest 2	Retest 3		Penality	Penality

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- CSP 1 and CSP 2 proposal does not address the following identified interests:
  - "Testing reflective of LM product availability requirements"
    - Too many months removed from test cycle
  - "Testing results consistent with expected performance during LM events under various conditions (time of day, time of year, etc.)"
    - Too many opportunities for "do over" there are no "do overs" during an event
  - "Test notification process aligns with actual event process (i.e.: Emergency messages prior to LM event day)"
    - Too much notification and CSP scheduling which enables test to be choreographed (eliminates the element of surprise)
    - CSP does not schedule actual events
- IMM proposal and identified interest:
  - "Avoid unnecessary testing"
    - Amount of testing compared to potential gain in accuracy.