



Net E&AS Offset Recommendations: Impact

	RTO	MAAC	EMAAC	SWMAAC	PSEG	DPL-S	PEPCO	ATSI	COMED	BGE	PPL	DAYTON	DEOK
Gross CONE (2022/2023)	\$405	\$404	\$399	\$422	\$399	\$399	\$422	\$398	\$398	\$422	\$401	\$398	\$398
Update CT (2 F to 1 H)	-\$97	-\$95	-\$89	-\$106	-\$89	-\$89	-\$106	-\$95	-\$95	-\$106	-\$99	-\$95	-\$95
Revised Gross CONE	\$308	\$309	\$310	\$316	\$310	\$310	\$316	\$303	\$303	\$316	\$302	\$303	\$303
Change in Gross CONE	-24%	-23%	-22%	-25%	-22%	-22%	-25%	-24%	-24%	-25%	-25%	-24%	-24%
Net EAS Offset (based on 2015, 2016, 2017)	\$72	\$100	\$74	\$146	\$57	\$87	\$125	\$80	\$43	\$166	\$90	\$75	\$74
Update CT (2 F to 1 H)	\$14	\$13	\$11	\$21	\$10	\$14	\$19	\$11	\$6	\$23	\$11	\$12	\$10
Update Gas Hubs	\$0	-\$8	-\$8	-\$19			-\$38	-\$13				-\$13	-\$11
10% Adder	-\$23	-\$20	-\$16	-\$27	-\$15	-\$20	-\$25	-\$16	-\$11	-\$30	-\$19	-\$16	-\$16
Multi-Zone LDA (med vs avg)		-\$4	-\$7										
3-yr monthly med	-\$7	-\$10	-\$4	-\$4	-\$5	-\$5	-\$4	-\$12	-\$4	-\$5	-\$10	-\$13	-\$13
RTO Change	-\$2												
Revised Net EAS Offset	\$55	\$72	\$51	\$116	\$47	\$75	\$78	\$49	\$33	\$154	\$72	\$45	\$44
Change in NET EAS Offset	-23%	-28%	-31%	-20%	-17%	-14%	-38%	-39%	-23%	-7%	-20%	-40%	-41%
Net CONE	\$333	\$304	\$325	\$276	\$342	\$311	\$297	\$318	\$355	\$256	\$312	\$323	\$324
Revised Net CONE	\$252	\$237	\$259	\$200	\$263	\$234	\$238	\$254	\$270	\$161	\$231	\$258	\$259
Change in Net CONE	-24%	-22%	-20%	-28%	-23%	-25%	-20%	-20%	-24%	-37%	-26%	-20%	-20%

Note: All currency values expressed in \$/MW-day (UCAP)