



Inter-Regional Coordination Update

Stan Williams

Market Implementation Committee

September 3, 2014

MISO and PJM began hosting a series of Joint Stakeholder Meetings July 16, 2012 to continue discussions on seams issues. The most recent Joint Stakeholder meeting was held on July 24, 2014. The purposes of these meetings are to:

- Identify the most critical seams issues to be addressed
- Establish the priority for addressing the issues identified
- Establish the framework for issue resolution

The next Joint Stakeholder meeting will be a Conference Call hosted by PJM September 10, 2014. Participants wishing to attend in person can meet at PJM's Offices in Valley Forge, PA

- Meeting materials will be posted approximately one week in advance at the [PJM/MISO Joint and Common Market Initiative](#) as well as the [Joint and Common Market](#) websites

Planning Issues

- Cross Border Planning Projects
- Capacity Deliverability
- Queue Coordination

Market Issues

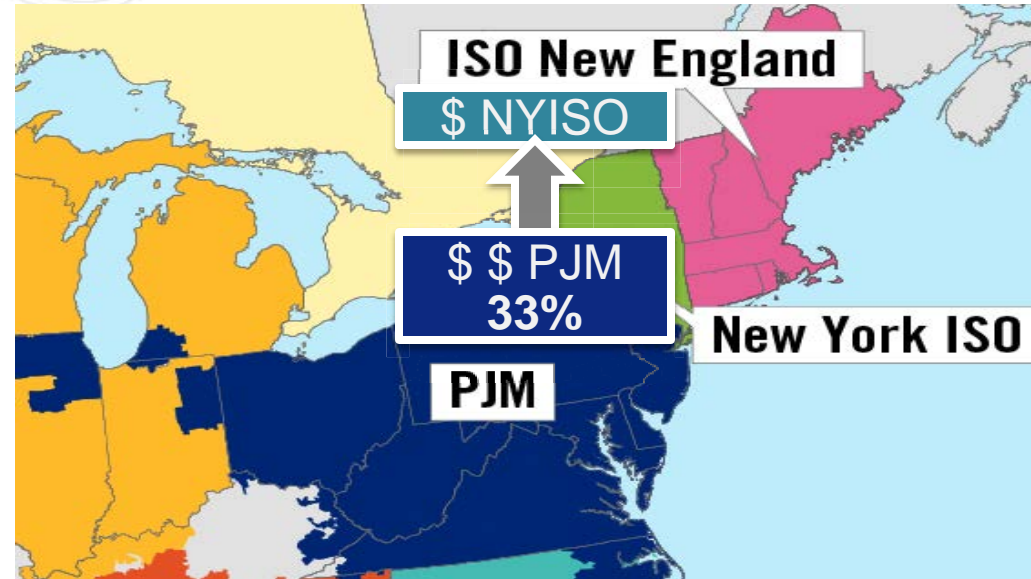
- Modeling of Ontario-ITC PARs in M2M Process
- Freeze Date Alternatives
- Use of Commercial Flow in M2M Process

Administrative

- Update on M2M Settlement Adjustments
- Issue Status
- Frequency of Future Meetings

The objective of Coordinated Transaction Scheduling (CTS) is to improve interchange scheduling efficiency

- Efforts are underway to finalize CTS development and testing efforts remain on schedule
- Final compliance filing due at least 14 days prior to the effective implementation date
- CTS Sandbox available in September
 - September 2-4, 16-18, and 30-October 2
 - Training and sandbox details will be provided prior to the first session and others as needed
- Implementation date November 4, 2014



- The NYISO will host several training, outreach, and market trials sessions throughout the summer and early fall to educate participants.
- Training Sessions will be hosted on the following dates:
 - ✓ August 27th 9:00-11:30 AM
 - ✓ August 28th 1:00-3:30 PM
 - ✓ August 29th 9:00-11:30 AM
 - September 11th 1:00-3:30 PM
 - September 12th 9:00-11:30 AM
- Market participants that wish to participate in these sessions may contact NYISO Stakeholder Services at (518) 356-6060 or stakeholder_services@nyiso.com

Ongoing Studies

- NYISO analysis of PJM RTEP upgrades at Mainesburg and Farmers Valley found no required NYISO transmission system upgrades. These projects are in the implementation stage.
- The next steps after the recently concluded PJM/MISO Joint Planning Study will be a review led by the Joint RTO Planning Committee on the joint metrics and process. This review will begin with a WebEx scheduled for September 11 and an in-person meeting at PJM on October 2. The goal of this review is to determine if metric and process changes may be beneficial based on the recent joint planning study.
- The joint reliability and economic study requested by the North Carolina Utility Commission to evaluate MISO capacity clearing in the PJM Capacity Market continues. Study parties have completed initial reliability analysis and the impacts are currently under review. Preparations for the economic impact analysis is underway and that phase of study should begin after completion of the reliability review. Weekly coordination calls continue.
- PJM continues to support SERC study group activities. Databank updates including short circuit and stability data are being developed and PJM input is being provided to SERC to support interregional transfer and capacity adequacy analyses.
- EIPC is planning a stakeholder WebEx on September 9 at 10am to review the updated analysis results of the 2023 system study and final assumptions for the Heat and Drought scenario