

## Emergency Annual Demand Response Maintenance Outage Reporting Process

*Includes Problem/Opportunity Statement*

### Issue Source

Market participants have asked PJM on details of the specific implementation for these provisions. PJM provided a high level summary of the implementation approach at the 10/22/13 DRS and there was significant discussion on some of the specific details. Based on the discussion and input from stakeholders, PJM has initiated this Issue Statement to develop and codify any outstanding conforming details in the appropriate manual. The problem to be addressed, the issue to be resolved

### Stakeholder Group Assignment

Demand Response Subcommittee

### Key Work Activities

1. Review existing Governing Documents
2. Clarify what is eligible for maintenance outage.
3. Develop process for CSP to request a maintenance outage and for PJM to review and approve/deny request for maintenance outage.
4. Develop conforming Manual 18 language that provides additional clarification for stakeholders

### Expected Deliverables

Manual changes that conform to tariff and provides additional clarification for stakeholders.

### Expected Overall Duration of Work

Nov – Feb, 2013: DRS – analyze and develop proposed solutions

Feb – Mar: MIC – proposed changes for endorsement

Apr – May: MRC – proposed changes for endorsement

### Decision-Making Method

Tier 1, consensus (near-unanimity) on a single proposal (preferred,) or Tier 2, multiple alternatives.