

Interregional Coordination Update

Mike Handlin Interregional Market Operations MC Webinar

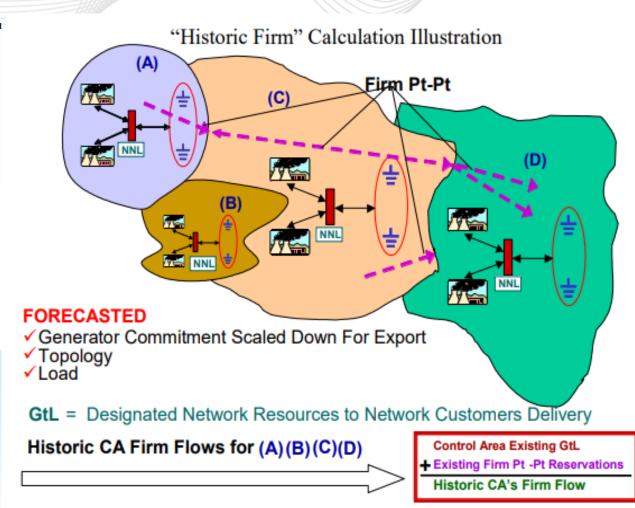
October 28, 2024

Congestion Management Process / Freeze Date

CMP members continue to meet on a regular basis working through Freeze Date data analysis.

Sep 19, 2024	Oct 23, 2024	Oct 31, 2024 Next	
Last CMPWG	Last CMP	CMPWG meeting	
meeting	Council meeting	*Freeze Date Only	

 October CMPWG meeting will focus on PFV technical specifications with OATI representatives





Freeze Date Next Steps

CMPC requested the CMPWG to review principles and the usage of PFV as an alternative to Freeze Date.

CMPC understands the urgency of the Freeze Date solution.



Parallel Flow Visualization (PFV)

- PFV is an Eastern Interconnect agreed solution that improves the wide area view of RCs and equips them to assign relief obligations during periods of congestion that are more representative of those contributing to congestion.
- Uses Generation to Load (GTL) Flow Concept for all BAs, replacing the previous used Network and Native Load (NNL) Flow relief obligation and Market Flow construct
- GTL Priorities GTL incorporates new methods to establish transmission priority of a generator. (established under v3.3 of the NAESB WEQ-008 TLR standard)
- Specifically looking to leverage the Generator Prioritization Method and associated Generator Prioritization Schedules (GPS) to establish Firm Market Flow entitlements for use in M2M settlements vs the Freeze Date method.
- The GPS data submission to the IDC is required of the RTO/ISO (i.e. all the market entities have designated this methodology under the NAESB standard)



PFV Potential

The IDC PFV engine already calculates real time firm and non-firm right values based on the GPS method for market entities.

Aligns entities with Industry Standard NAESB WEQ-008 version 3.3

Reduces complexity of processes by utilizing real time data.



Congestion Management Process / Freeze Date

Other Areas of Focus in CMPWG

Firm Flow Limit Update Considering PFV for FFL	Energy Storage Resource Considerations in Market Flow Calculation
FERC Order 881 Impacts to	Review Current Transmission
Flowgate Allocation	Upgrade Study Process



Market to Market

Market-to-Market Metrics based on Joint Operating Agreements

M2M Coordination with MISO

- **PJM-MISO JOA Attachment 2** Congestion Management Process
- PJM-MISO JOA Attachment 3 M2M Coordination
- **PJM-NYISO JOA Schedule D** M2M Coordination & PAR Coordination



CMP Flowgate Coordination

September 2024 : Flowgate Coordination Test Results

Flowgate Owner	Requested	Passed	Failed
MISO	4	1	3
PJM	2	2	0
SPP	6	0	6
TVA	7	2	5
Total	19	5	14

Study Results Breakdown

Flowgate Owner	Study 1	Study 2	Study 3	Study 4	25/35%
MISO	1	1	0	1	0
PJM	1	2	0	0	0
SPP	0	0	0	0	0
TVA	0	2	2	0	0
Total	2	5	2	1	0
		*Study 1: IDC GLDF SDX		*Study 3: IDC PSSE GLDF OATF N-2	
		*Study 2: IDC PSSE GLDF		*Study 4: IDC	PSSE TDF

Apjm

M2M and PAR Coordination With NYISO

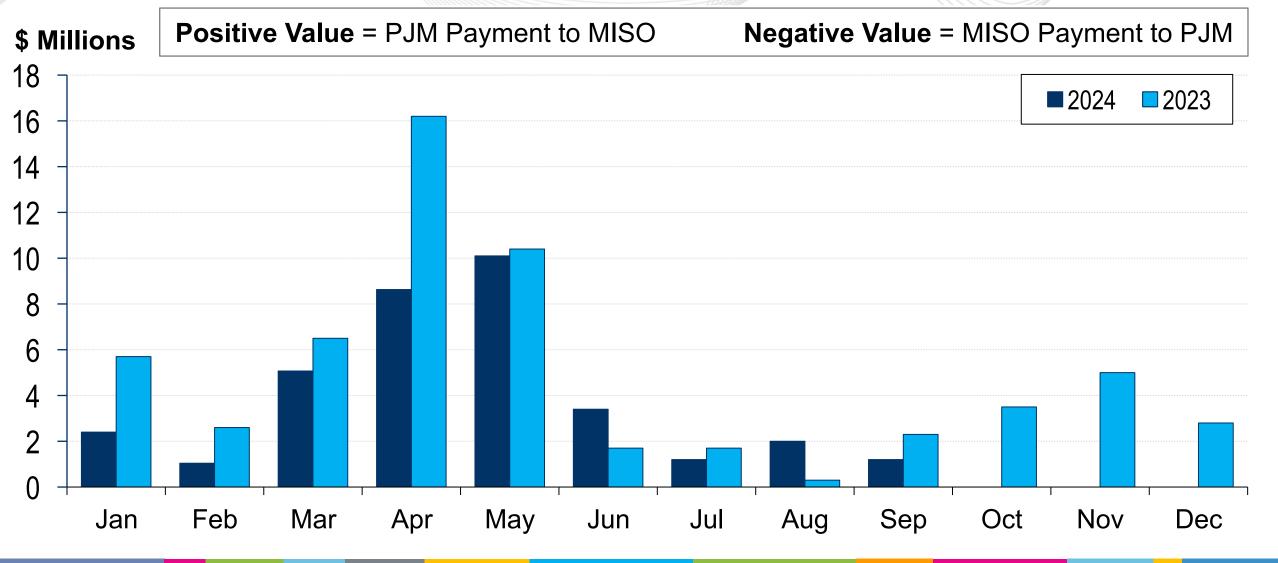


List of coordinated flowgates found here:

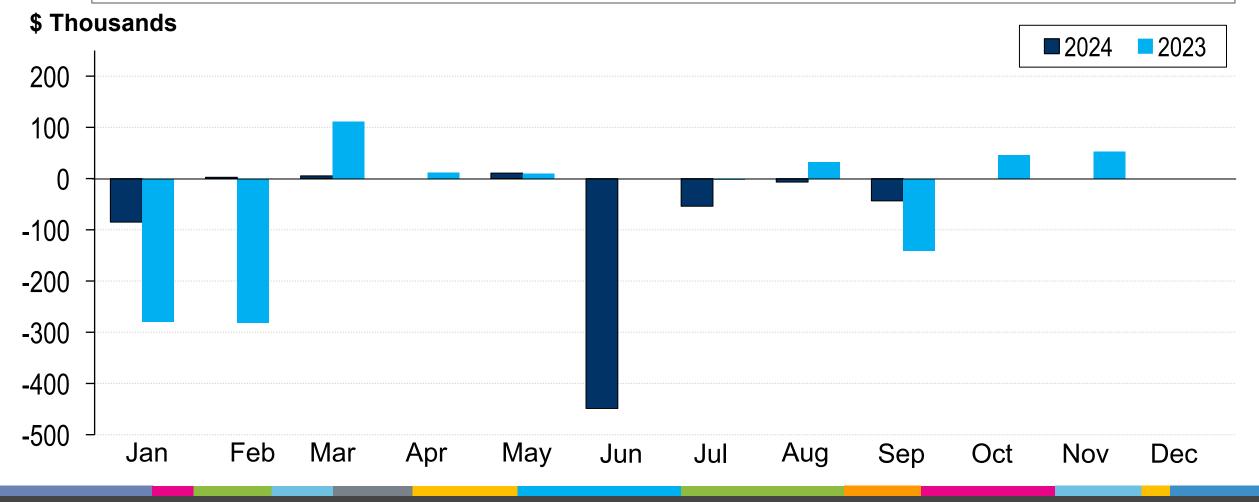
https://www.nyiso.com/documents/20142/3694424/Coordinated-Flowgates-and-Entitlements.xlsx/253db8ce-9f36-19b9-9a23-71798ccfa7d5



YTD MISO M2M Settlement



YTD NYISO PAR Coordination Settlement Positive Value = PJM Payment to NYISO Negative Value = NYISO Payment to PJM





TVA/LG&E/DEPJOA

Sumer Recap / Winter Readiness Joint Operating Agreement meetings scheduled with all neighbors



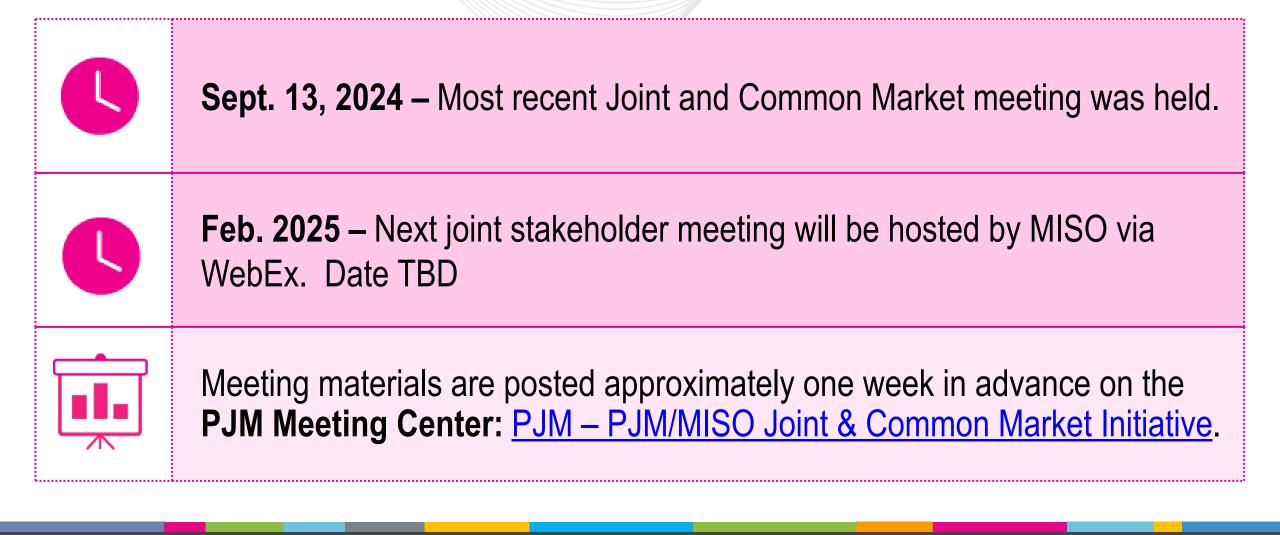
Interregional Planning

 PJM-MISO Interregional Planning Stakeholder Advisory Committee meeting scheduled for November 22nd

 PJM-New York-New England Interregional Planning Stakeholder Advisory Committee meeting scheduled for December 6th.



MISO/PJM Joint Stakeholder Meeting







Facilitator: Michele Greening,

Michele.Greening@pjm.com

SME/Presenter: Mike Handlin,

Michael.Handlin@pjm.com

Interregional Coordination Update

Member Hotline (610) 666-8980 (866) 400-8980 custsvc@pjm.com