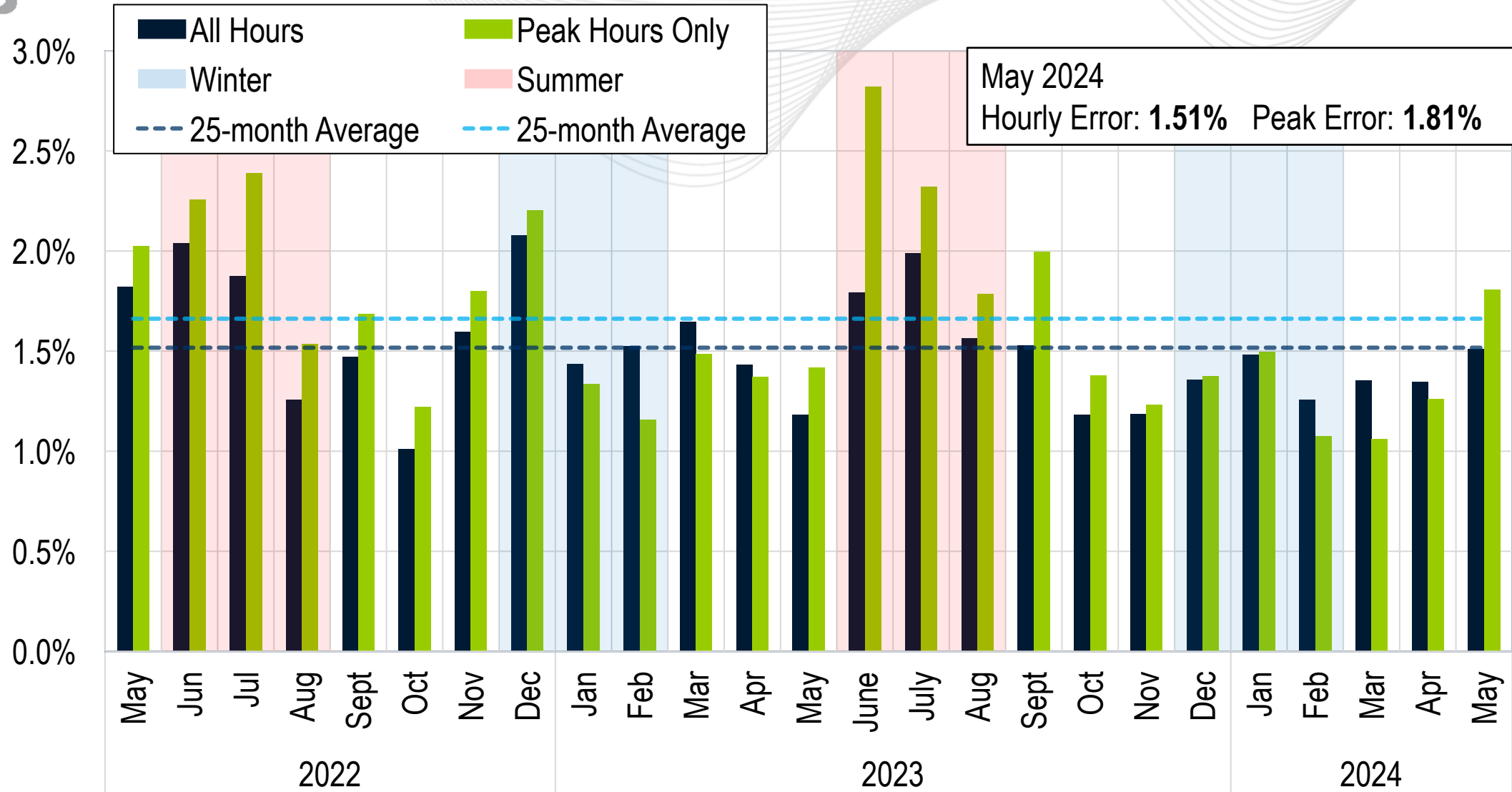




System Operations Report

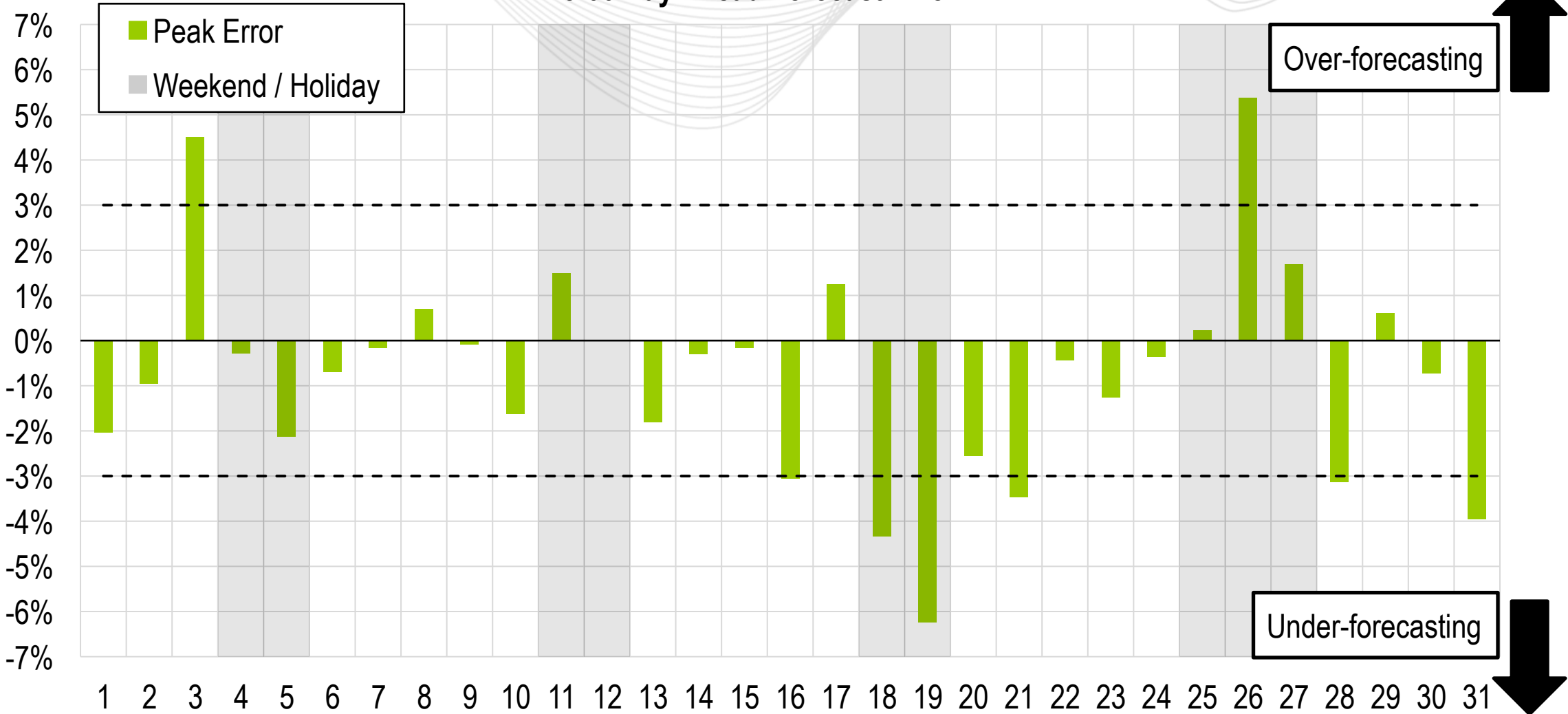
Brian Oakes
Sr. Lead Engineer, Markets Coordination
MC Webinar
June 17, 2024

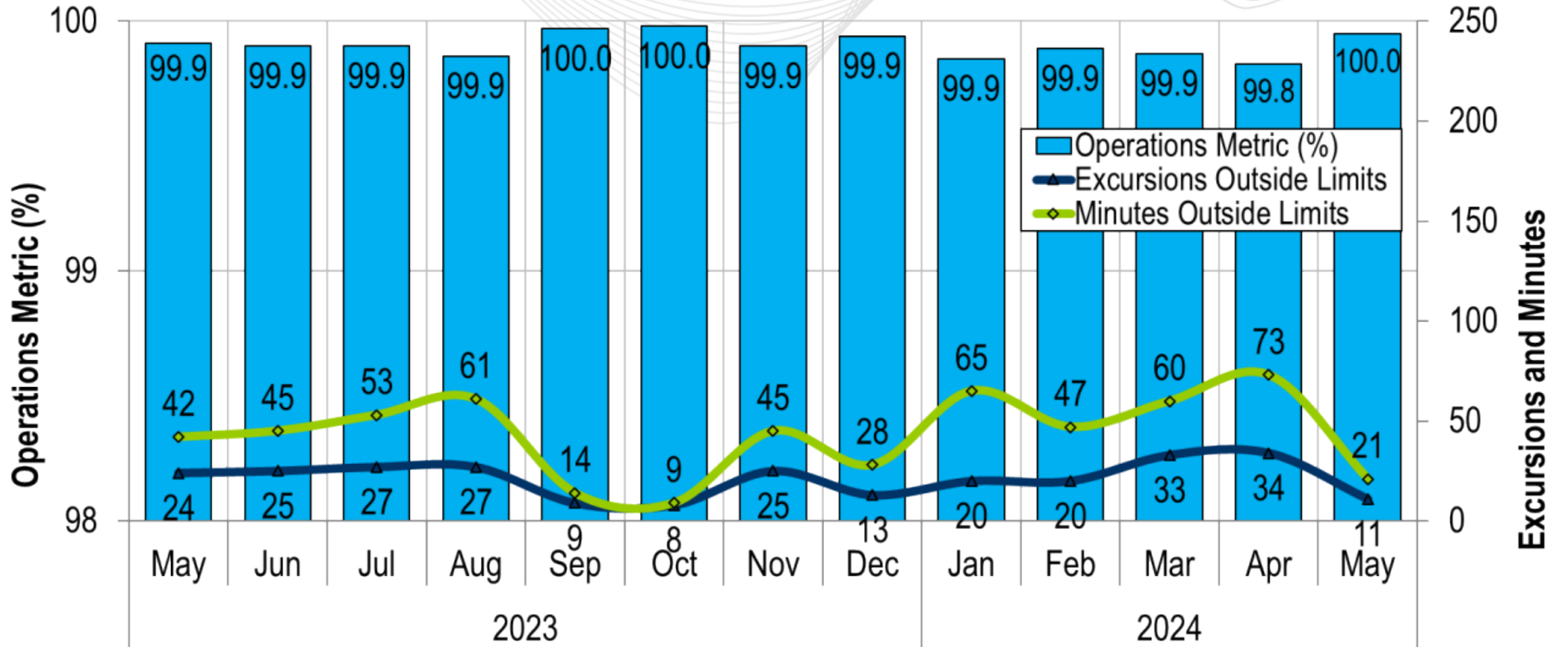
Average Load Forecast Error



Daily Peak Forecast Error (May)

18:00 Day Ahead Forecast Error

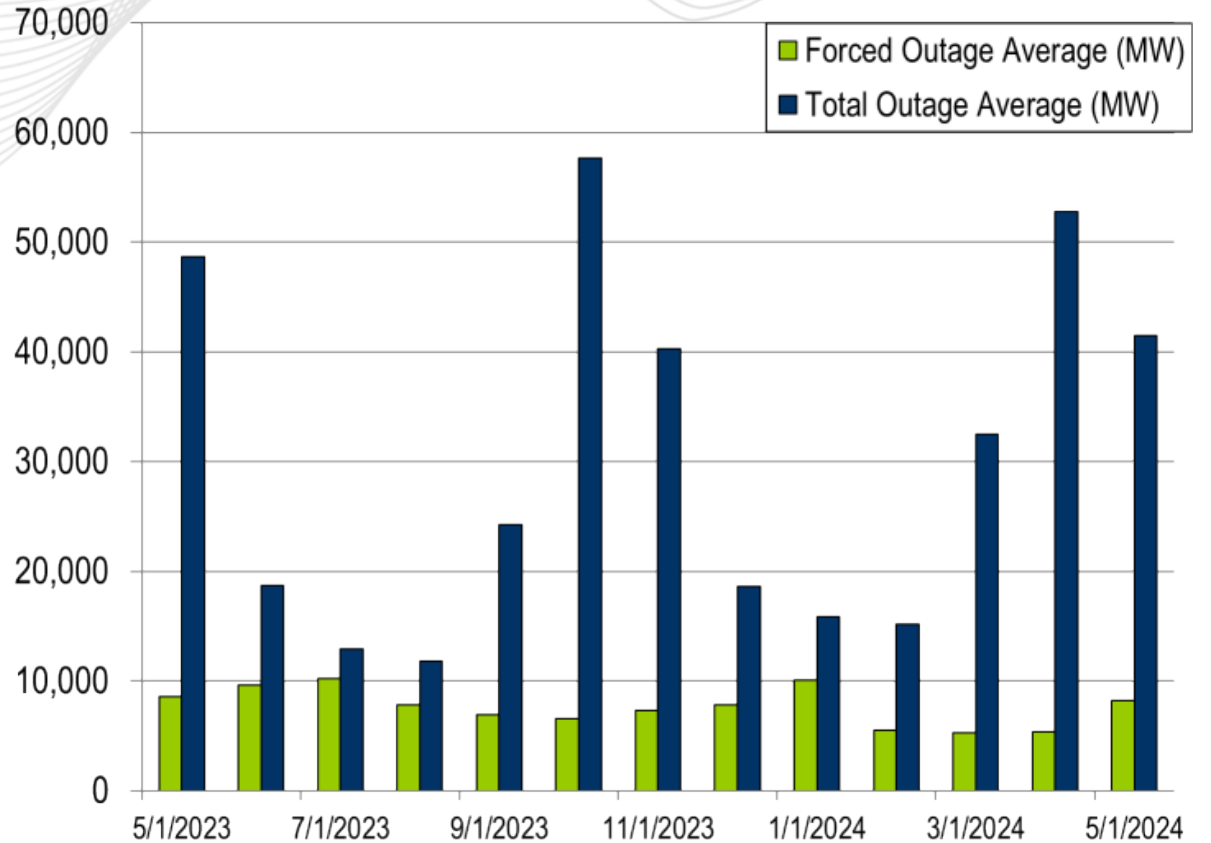
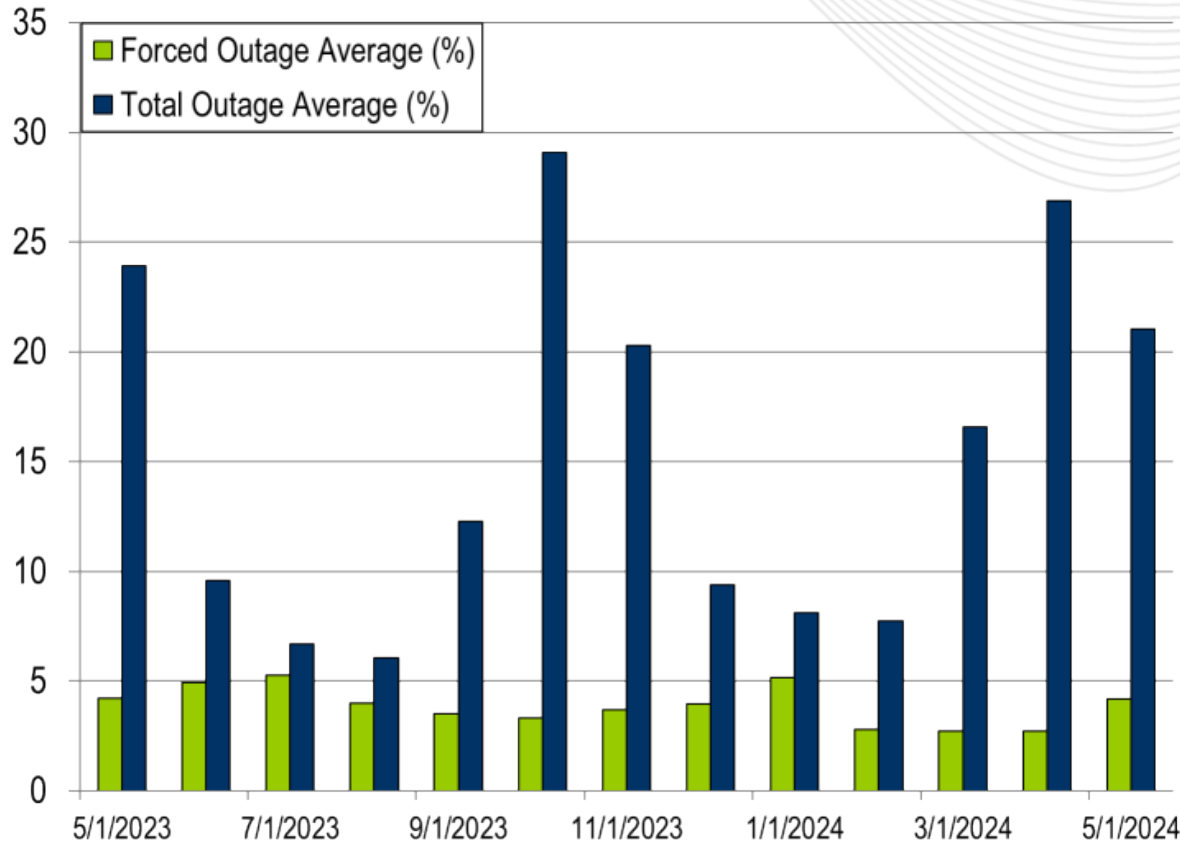




PJM's BAAL performance has exceeded the goal of 99% for each month in 2023 and 2024.

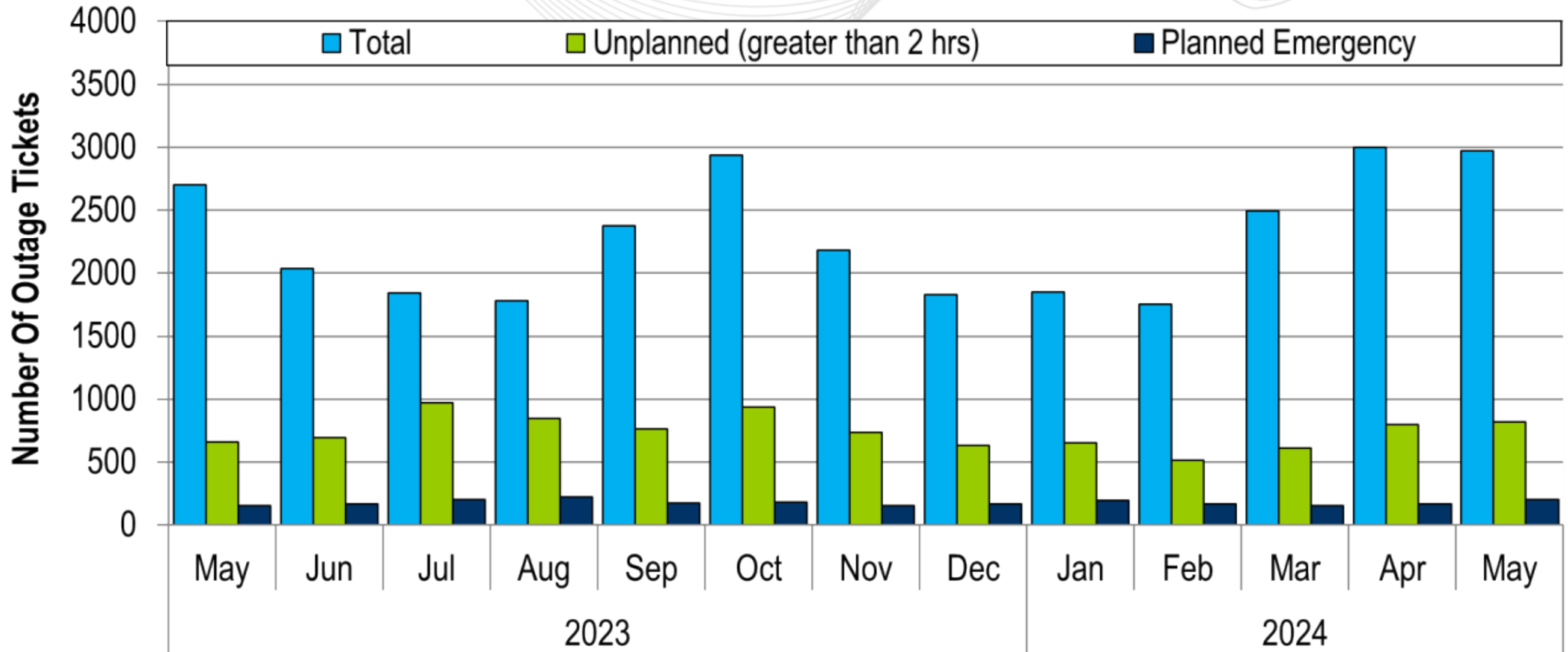
- The following Emergency Procedures occurred:
 - 1 Shared Reserve events
 - 1 High System Voltage Action
 - 1 Hot Weather Alert
 - 1 Geomagnetic Disturbance Action
 - 3 Geomagnetic Disturbance Warning
 - 20 Post Contingency Local Load Relief Warnings (PCLLRWs)

- There were no shortage cases approved for the month of May 2024.



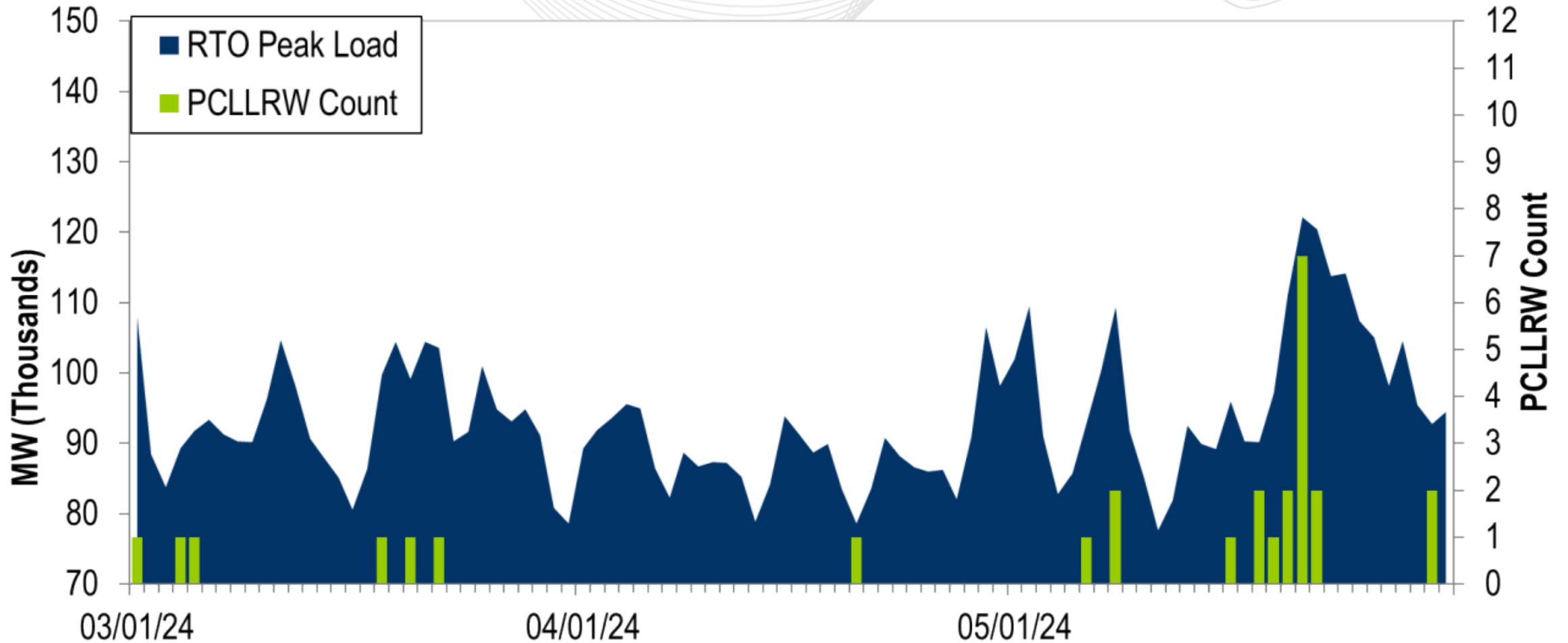
The 13-month average forced outage rate is 3.89% or 7,671 MW.
 The 13-month average total outage rate is 15.21% or 31,078 MW.

2022-2023 Planned Emergency, Unplanned, and Total Outages by Ticket



Note: "Unplanned Outages" include tripped facilities. One tripping event may involve multiple facilities.

PCLLRW Count Vs. Peak Load – Daily Values For 3 Months



- There were no spin events for the month of May 2024.

System Operations Report

Presenter:

Brian Oakes,
Brian.Oakes@pjm.com

SME:

Ross Kelly,
Ross.Kelly@pjm.com



Member Hotline

(610) 666 – 8980

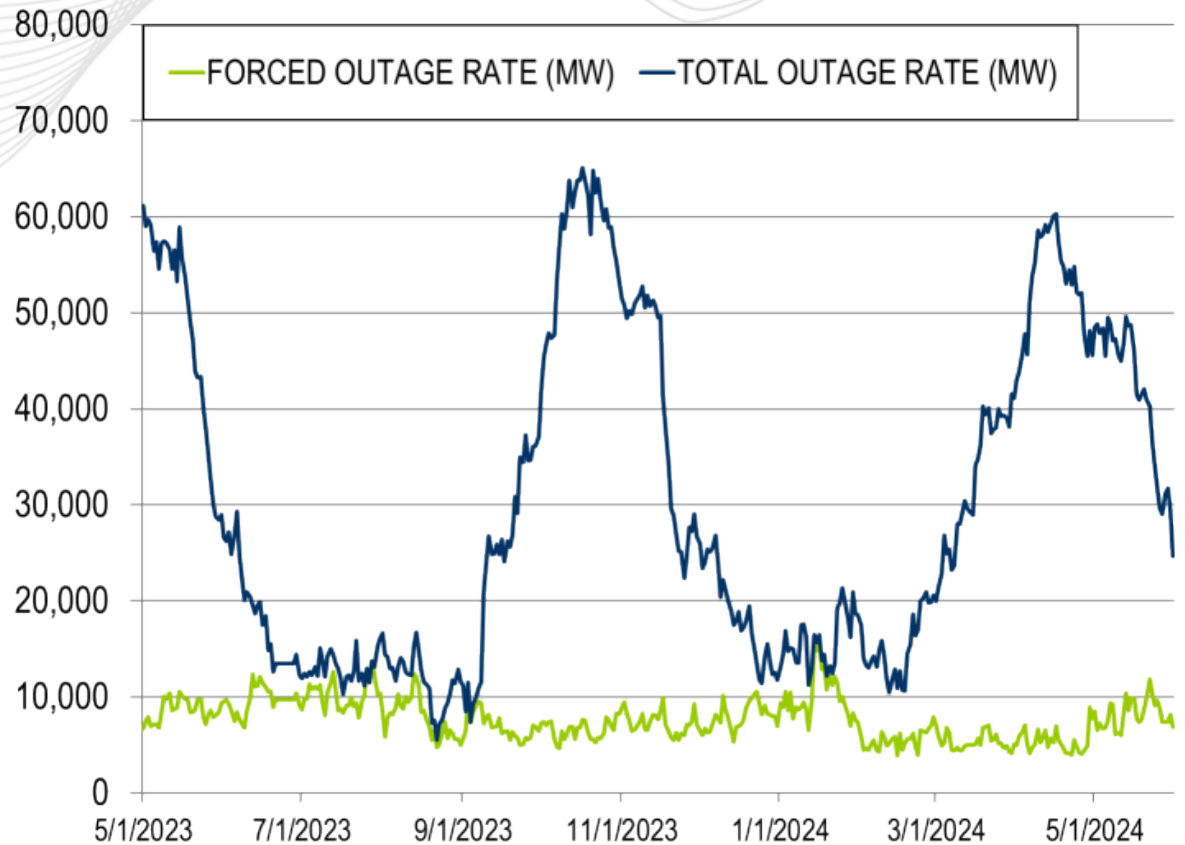
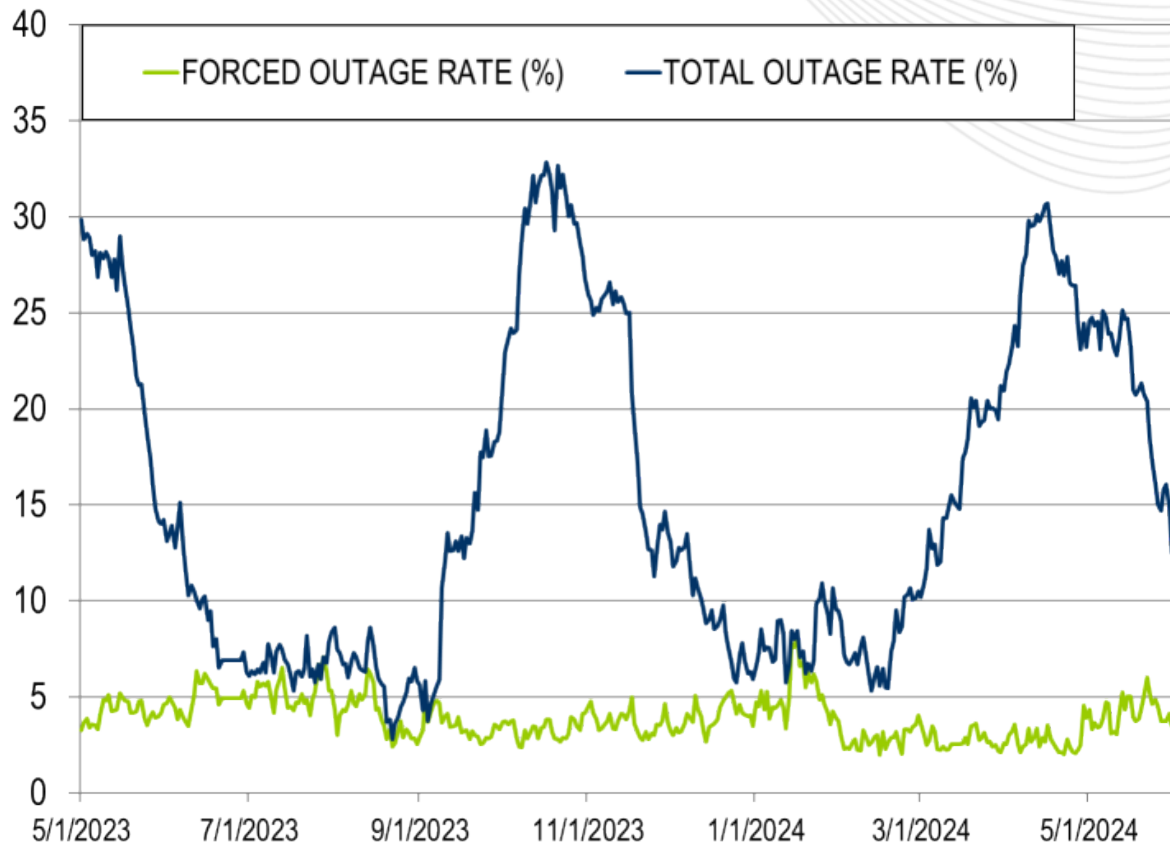
(866) 400 – 8980

custsvc@pjm.com

Appendix

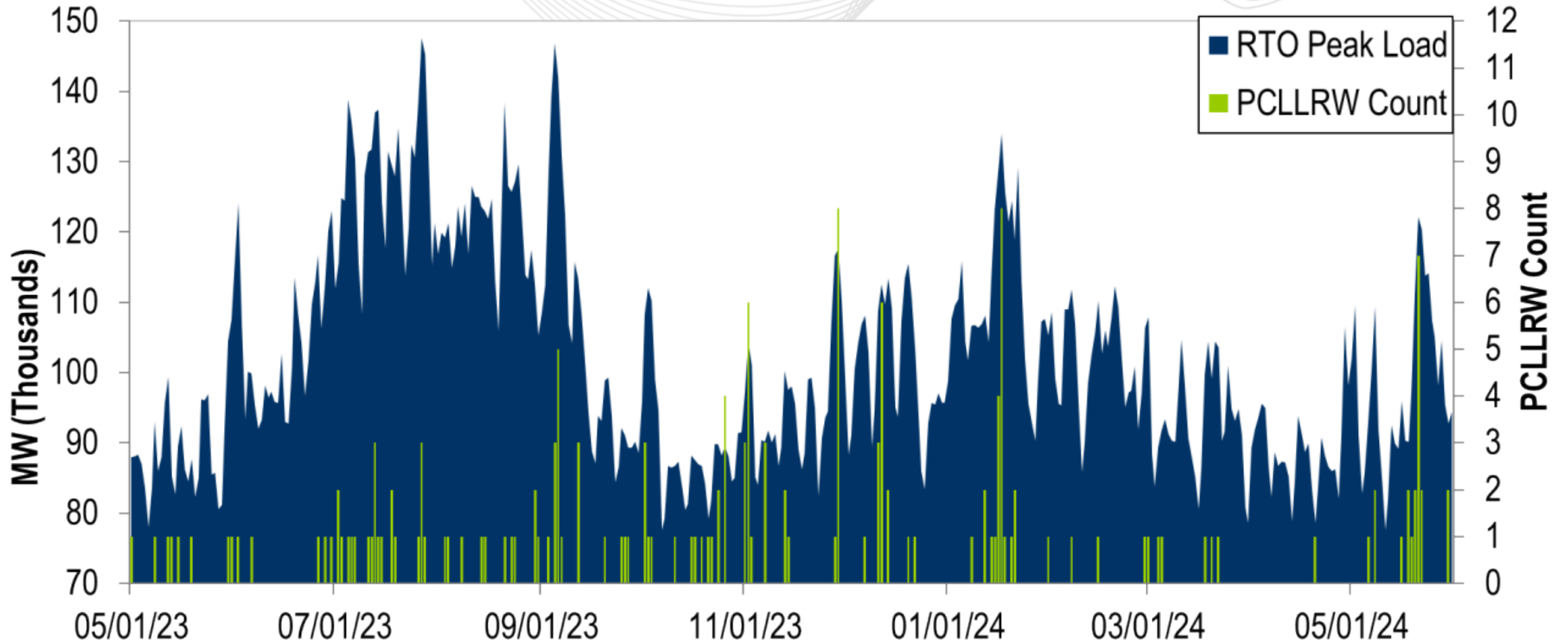
Goal Measurement: Balancing Authority ACE Limit (BAAL)

- The purpose of the new BAAL standard is to maintain interconnection frequency within a predefined frequency profile under all conditions (normal and abnormal), to prevent frequency-related instability, unplanned tripping of load or generation, or uncontrolled separation or cascading outages that adversely impact the reliability of the interconnection. NERC requires each balancing authority demonstrate real-time monitoring of ACE and interconnection frequency against associated limits and shall balance its resources and demands in real time so that its Reporting ACE does not exceed the BAAL ($BAAL_{LOW}$ or $BAAL_{HIGH}$) for a continuous time period greater than 30 minutes for each event.
- PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month. PJM has set a target value for this performance goal at 99% on a daily and monthly basis. In addition, current NERC rules limit the recovery period to no more than 30 minutes for a single event.



The 13-month average forced outage rate is 3.89% or 7,671 MW.
 The 13-month average total outage rate is 15.21% or 31,078 MW.

PCLLRW Count Vs. Peak Load – Daily Values For 13 Months



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phishing emails.

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