

Interregional Coordination Update

Mike Handlin Manager, Interregional Market Operations Members Committee Webinar October 23, 2023



MISO/PJM Joint Stakeholder Meeting



The most recent Joint and Common Market meeting was held on August 18, 2023.



The next joint stakeholder meeting will be hosted by MISO in February of 2024 (date TBD) via WebEx



Meeting materials are posted approximately one week in advance on the PJM Meeting Center

PJM - PJM/MISO Joint & Common Market Initiative



February 2024 MISO-PJM JCM Topics & Questions

Planning Issues	 Interregional Planning 	
Market Issues	Freeze DateM2M Enhancements	Submit topics for the JCM Meeting to Michael.Handlin@pjm.com
Administrative	 M2M Settlements Issue Status Retirement of JCM Website (pending) 	

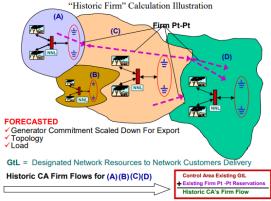


- PJM-MISO Issue Status & Market-to-Market Settlement Adjustments
- Issue status and drill down reports available at below websites:
 - PJM/MISO Joint and Common Market Initiative
- Biennial Review of MISO-PJM Joint Operating Agreement taking place for 2024:
 - <u>https://pjm.com/markets-and-operations/energy/market-to-market.aspx</u>
- Pending market-to-market settlement adjustments
 - 2021 Merit Order Resettlement



Congestion Management Process / Freeze Date

- CMP members continues to meet on a regular basis working through Freeze Date data analysis
 - Next CMP working group meeting 11/30
 - Next CMP Council meeting 10/18



- MISO presented counterproposal to CMP collaborated solution at JCM
 - Based on MISO IMM comments
 - Presentation found under meeting material for 8/18/23 PJM/MISO Joint & Common Market Initiative



PJM – NYISO JOA

PJM and NYISO coordinating on proposed JOA language updates

- Update to Terms and Definitions
 - M2M Flowgate vs Other Coordinated Flowgate
- Review of PJM-NYISO IROL reference under section 35.5.9
- Review of PJM-NYISO Interconnected Facilities Schedule A – Remove list from JOA and create public posting



Dynamic Transfer Request – Survey Revisions

- The Dynamic Transfer (DT) requests survey collects information from members for the implementation, modification or termination of a DT.
 - Accessed through PJM's DT website: <u>https://pjm.com/about-pjm/member-services/dynamic-transfers</u>
 - First step in the process to request/manage DTs with PJM
 - Current survey
 - Questions are detailed/specific
 - Geared toward PJM imports
 - Proposed survey revisions
 - Simplify the questions
 - Split into different paths import/export, generation/load
 - Provide guidance manual references, email address for questions

 Dynamic Transfer Requests

 Request/Manage Dynamic Transfers



Dynamic Transfer Survey Revisions - example

Simplify questions: free text answers

Current survey		Proposed survey
Source Balancing Authority		
🔘 Carolina Power & Light East		
🔿 California Power & Light West		
O Duke Energy Carolinas	Native balancing	
O Louisville Gas & Electric/Kentucky Utilities	authority	
O Midcontinent ISO		
O New York ISO		
O Tennessee Valley Authority		
() Other		



Dynamic Transfer Survey Revisions - example

Multiple question paths

Current survey	Proposed survey
	Dynamic transfer type
	O Dynamic schedule
	O Pseudo tie
Dynamic Transfer Type	What is the nature of this dynamic transfer?
O Dynamic Schedule	O PJM import
O Pseudo-Tie	O PJM export
	What will the new dynamic transfer provide?
	O Generation
	O Load

Jpjm

Dynamic Transfer Survey Revisions - example

Provide guidance on screen

Current survey

Proposed survey

Thank you for contacting PJM. We have received your request and someone will be in contact with you shortly. Please contact <u>DynamicTransferRequests@pjm.com</u> with additional questions.

Per PJM Manual 12, Attachment F, please notify the native balancing authority (BA) and provide PJM with evidence of such notification. Emails may be sent to <u>DynamicTransferRequests@pjm.com</u>.

Please contact the attaining balancing authority (BA) for a list of their requirements and provide to PJM at <u>DynamicTransferRequests@pjm.com</u>.

Thank you for submitting your Dynamic Transfer request. Do you need to <u>submit another request</u>?



Dynamic Transfer Survey Revisions

For more information on Dynamic Transfers, please review PJM Manual 12, Attachment F or visit <u>https://pjm.com/about-pjm/member-services/dynamic-transfers</u>

- Target survey go-live date pending Stakeholder feedback: 10/23/2023



Interregional Planning

- PJM / MISO IPSAC October 27, 2023
- PJM / New York & New England IPSAC December 8, 2023





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SME/Presenter: Mike Handlin, <u>Michael.Handlin@pjm.com</u>

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