

Markets & Reliability Committee

Webex Only

June 23, 2021

9:00 a.m. – 11:30 a.m. EPT

Administration

Stu Bresler and Dave Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

Consent Agenda

Items A and B were **approved/endorsed** by acclamation with no objections or abstentions:

- A. Minutes of the May 26, 2021 meeting of the Markets and Reliability Committee (MRC).
- B. Proposed revisions to Manual 14B: PJM Region Transmission Planning Process and Manual 14F: Competitive Planning Process conforming to the MEPETF capacity driver docket (ER21-162).
[Issue Tracking: RTEP Market Efficiency Analysis](#)

Endorsements

1. Interconnection Construction Service Agreement Superseding Language and Automatic Termination Provision

Mark Sims reviewed a proposed solution to address concerns associated with the pro forma Interconnection Construction Service Agreement's (a) lack of superseding language and (b) current automatic termination provision. Following discussion, the committee **endorsed** the proposal by acclamation with no objections and one abstention.

[Issue Tracking: ICSA Superseding Language and Automatic Termination Provision](#)

2. Reserve Price Formation Issue Charge

A. Adrien Ford, ODEC, and John Rohrbach, representing SMECO, presented a Problem Statement and Issue Charge regarding the PJM Operating Reserve Demand Curve and Transmission Constraint Penalty Factors on behalf of the multiple sponsors. Chuck Dugan, EKPC, proposed an amendment to modify Key Work Activity 3; Adrien Ford indicated that the amendment would not be accepted.

B. Sharon Midgley, Exelon, presented an alternative Problem Statement and Issue Charge regarding a Scarcity Pricing Circuit Breaker on behalf of the multiple sponsors. She updated the proposed start date to July, 2021.

Following discussion, the committee **approved** the ODEC/SMECO proposed Issue Charge in a sector-weighted vote with 2.505 in favor.

First Readings

3. Regulation Mileage Ratio

Michael Olaleye reviewed a proposed solution addressing the regulation mileage ratio and corresponding revisions to Manual 28: Operating Agreement Accounting, the Tariff, and the Operating Agreement (OA). Joe Bowring, Independent Market Monitor, discussed a proposed alternative solution. The committee will be asked to endorse/approve the proposed solution and Tariff and OA revisions at a future meeting. Same day endorsement/approval may be sought at the Members Committee for the Tariff and OA revisions.

4. Governing Document Enhancement & Clarification Subcommittee (GDECS)

Janell Fabiano reviewed proposed revisions to the Tariff and OA addressing administrative changes and clarifications. The committee will be asked to endorse/approve the proposed revisions at its next meeting.

5. PJM Manuals

A. Becky Carroll reviewed proposed revisions to Manual 13: Emergency Operations to address Conservative Operations and updates to the OE-417 form. The committee will be asked to endorse the revisions at its next meeting.

B. Onyinye Caven reviewed conforming revisions to Manual 14A: New Service Request Process to address the new service requests deficiency review requirements. The committee will be asked to endorse the proposed revisions at its next meeting.

[Issue Tracking: New Service Requests Deficiency Review Requirements](#)

C. Andrew Levitt reviewed conforming revisions to Manual 18: PJM Capacity Market, Manual 20: PJM Resource Adequacy Analysis, Manual 21: Rules and Procedures for Determination of Generating Capability, and 21A: Determination of Accredited UCAP Using Effective Load Carrying Capability Analysis to address the Effective Load Carrying Capability (ELCC) for limited duration resources and intermittent resources. The committee will be asked to endorse the proposed revisions at its next meeting.

[Issue Tracking: Effective Load Carrying Capability for Limited Duration Resources and Intermittent Resources](#)

D. Chris Grady reviewed proposed changes to Manual 33: Administrative Services for the PJM Interconnection Operating Agreement around the Operating Reserve Demand Curve (ORDC) data in accordance with FERC transparency requirements. The committee will be asked to endorse the proposed revisions at its next meeting.

Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location		
July 28, 2021	9:00 a.m.	WebEx	July 16, 2021	July 21, 2021
August 25, 2021	9:00 a.m.	WebEx	August 13, 2021	August 18, 2021
September 29, 2021	9:00 a.m.	WebEx	September 17, 2021	September 22, 2021
October 20, 2021	9:00 a.m.	WebEx	October 8, 2021	October 13, 2021
November 17, 2021	9:00 a.m.	WebEx	November 5, 2021	November 10, 2021
December 15, 2021	9:00 a.m.	WebEx	December 3, 2021	December 8, 2021

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