

## Markets & Reliability Committee

Webex Only

May 26, 2021

9:00 a.m. – 11:35 a.m. EPT

### Administration

Stu Bresler and Dave Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

### Consent Agenda

Items A through E were **approved/endorsed** by acclamation with one objection (to item C) and no abstentions:

- A. Minutes of the April 21, 2021 meeting of the Markets and Reliability Committee (MRC).
- B. Proposed revisions to Manual 03: Transmission Operations resulting from its periodic cover to cover review.
- C. Proposed revisions to Manual 11: Energy & Ancillary Services Market Operations, Manual 14D: Generator Operational Requirements and Manual 18: PJM Capacity Market addressing Public Distribution Microgrids.
- D. Proposed revisions to Manual 21: Rules and Procedures for Determination of Generating Capability resulting from its periodic cover to cover review.
- E. Proposed revisions to Manual 36: System Restoration resulting from its periodic cover to cover review.

### Endorsements (9:10-9:55)

#### 1. New Service Requests Deficiency Review Requirements

Jason Connell reviewed a proposed solution to address new service requests deficiency review requirements. Following discussion, the committee **endorsed** the proposal in a sector-weighted vote with 5.0 in favor.

#### 2. Critical Infrastructure Stakeholder Oversight (CISO)

Mike Herman reviewed the proposed solutions to address the Avoidance of future CIP-014 facilities. Following discussion, the committee **endorsed** the proposal by acclamation with two objections and one abstention.

[Issue Tracking: Critical Infrastructure Stakeholder Oversight](#)

## First Readings (9:55-10:50)

### 3. Interconnection Construction Service Agreement Superseding Language and Automatic Termination Provision

Mark Sims reviewed a proposed solution to address concerns associated with the pro forma Interconnection Construction Service Agreement's (a) lack of superseding language and (b) current automatic termination provision. The committee will be asked to endorse the proposed solution and Tariff revisions at its next meeting.

### 4. Reserve Price Formation Issue Charge

Adrien Ford, ODEC, and John Rohrbach, representing SMECO, presented the first read of a Problem Statement and Issue Charge regarding the PJM Operating Reserve Demand Curve and Transmission Constraint Penalty Factors on behalf of the multiple sponsors. The committee will be asked to approve the Issue Charge at its next meeting.

### 5. PJM Manuals (10:40-10:50)

A. Nick Dumitriu reviewed proposed revisions to Manual 14B: PJM Region Transmission Planning Process and Manual 14F: Competitive Planning Process conforming to the MEPETF capacity driver docket (ER21-162). The committee will be asked to endorse the proposed revisions at its next meeting.

## Informational Reports (10:50-11:35)

### 6. Update on Revised ELCC Proposal (10:50-11:20)

Thomas DeVita and Andrew Levitt described the revised ELCC proposal and summarized comments received from stakeholders on the substance of the filing. In response to FERC's order rejecting PJM's prior ELCC proposal, PJM intends to file this revised proposal with FERC on June 1 under Section 205 of the Federal Power Act.

[Issue Tracking: Effective Load Carrying Capability for Limited Duration Resources and Intermittent Resources](#)

### 7. Stakeholder Process Issues Timing Review and Sequencing (11:20-11:35)

Dave Anders discussed a recent review of the stakeholder process calendar and sequencing of current and pending stakeholder issues.

### 8. Fast Start Pricing Implementation

Phil D'Antonio provided an update on the recent FERC approval of PJM's Fast Start Pricing filing including planned implementation timing.

## 9. Regulation Market Mileage Ratio

Thomas DeVita provided an update on the “quick fix” stakeholder process initiated at the Market Implementation Committee to establish a solution that will ensure that the value of the mileage ratio cannot be undefined. He informed stakeholders that in order to ensure PJM is able to apply the eventual solution that emerges from the stakeholder process to any instances in which the value of RegA Hourly Mileage is zero, PJM intends to file an FPA section 206 complaint to establish a refund effective date.

## 10. FTR Forfeiture Rule FERC Compliance Requirement

Thomas DeVita discussed plans for engaging stakeholders on development of PJM’s compliance filing regarding FERC’s recent order concerning the FTR Forfeiture Rule.

### Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location		
June 23, 2021	9:00 a.m.	WebEx	June 11, 2021	June 16, 2021
July 28, 2021	9:00 a.m.	WebEx	July 16, 2021	July 21, 2021
August 25, 2021	9:00 a.m.	WebEx	August 13, 2021	August 18, 2021
September 29, 2021	9:00 a.m.	WebEx	September 17, 2021	September 22, 2021
October 20, 2021	9:00 a.m.	WebEx	October 8, 2021	October 13, 2021
November 17, 2021	9:00 a.m.	WebEx	November 5, 2021	November 10, 2021
December 15, 2021	9:00 a.m.	WebEx	December 3, 2021	December 8, 2021

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