



# Preliminary 2021 Schedule 9-MMU Rates

Posted pursuant to Schedule 9 of the PJM Open Access  
Transmission Tariff



# Preliminary 2021 Schedule 9-MMU Rates

<b>Preliminary Schedule 9-MMU Rates</b>			
<b>Effective January 1, 2021 through December 31, 2021</b>			
<i>(\$ in millions)</i>	<b>2021 Funding</b>	<b>Estimated Billing Determinants <sup>(1)</sup></b>	<b>9-MMU Rates</b>
<b>9-MMU Component 1</b>	\$12.3	1,936,000,000 Megawatt Hours of Energy Serving Load, Point to Point Transmission, Energy input into the system, and MWhs of Accepted Increment and Decrement Bids	<b>\$0.0064</b>
<b>9-MMU Component 2</b>	\$0.2	39,000,000 Bid/Offer Segments	<b>\$0.0042</b>

Schedule 9-MMU became effective August 1, 2008. The rate schedule is pursuant to the Federal Energy Regulatory Commission approved settlement on March 21, 2008, FERC docket number EL07-57. The rates listed above are preliminary and will be effective from January 1, 2021 and December 31, 2021. The 2021 rates will be finalized in the first quarter of 2021 with the completion of Monitoring Analytics 2020 financial statements.

<sup>(1)</sup> Projected billing determinants for Component 1 (Transmission for Load, Point-to-Point Transmission, Generation input into the system, and total quantity of MWhs of all accepted increment and decrement bids) and Component 2 (Bid/Offer Segments) from January 1, 2021 through December 31, 2021.