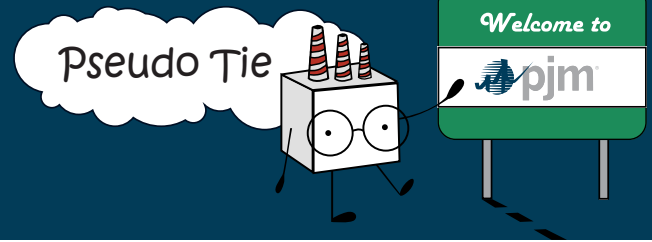


# Pseudo-Tie Transfer Process Flow



**1 Request Dynamic Transfer**  
Member to complete and submit Dynamic Transfer Request form  
PJM will confirm the receipt of the Dynamic Transfer Request form and include next steps in a confirmation email.

**2 System Modification Cost Reimbursement Agreement**  
Member to complete and submit System Modification Reimbursement Agreement along with administrative fee

PJM files the agreement with FERC.

🕒 FERC to reply within **60 days** with approval

**3 Qualification Testing**  
PJM to perform two qualifying tests, including the Electrical Distance Test and the M2M Flowgate Test.

Results of the M2M Flowgate Test are dependent upon the coordination and reply of impacted external parties.

🕒 Timeline is dependent upon reply of external parties.

**4 System Evaluation**  
Member to complete the external system (balancing authority) evaluation requirement simultaneously with the submission of the PJM Transmission Service Request. Once the external study is completed, it will be submitted to PJM for evaluation.

Member will ensure the external study is completed and submitted to PJM for evaluation in order to give PJM sufficient time to complete its evaluation.

🕒 At least **15 business days** prior to the start of the RPM Auction

**5 Test Result Notification**  
PJM to notify company of Electrical Distance and M2M Flowgate Test results

🕒 Within **five days** of completion of test

**6 Confirmed Transmission Service Request**  
Member to submit Transmission Service Request in order to give PJM sufficient time to confirm the Transmission Service Request

🕒 At least **five business days** prior to the start of the RPM Auction in which the member wants to participate

- Member Action
- PJM Action
- Both

✉ For questions, email  
DynamicTransferRequests@pjm.com

📖 Please note, not all steps have to happen in succession. Some steps may be completed in parallel as long as they are completed per the timeline indicated.

# Pseudo-Tie Transfer Process Flow

● Member Action ● PJM Action ● Both

- 7 Cost Estimate**  
PJM to provide estimate of the cost the member would have to pay PJM to implement a pseudo tie  
⌚ No later than **60 days** after notification that Electrical Distance and M2M Flowgate tests were completed and passed
- 8 Notification to PJM**  
Member to notify PJM whether it wants to proceed with Pseudo-Tie Request  
⌚ Within **60 days** of receipt of the estimate from PJM
- 9 Submit Forms**  
Member to submit applicable forms:
  - Capacity Import Limit Exception (*Must Offer Agreement, Office Certification*)
  - Agreement for Generator Pseudo Tie
  - Transmission Service Agreement
  - Upgrade Construction Service Agreement for Execution⌚ Agreements to be submitted **1.5–3 years** prior to delivery year
- 10 Deposit**  
Member to submit deposit for 50 percent of estimate  
⌚ Within **10 days** of providing PJM with notification to proceed
- 11 Execute Pseudo-Tie Agreement**  
PJM to execute Pseudo-Tie Agreement  
⌚ Within **30 days of** receipt of executed agreement from all other parties
- 12 File Pseudo-Tie Agreement**  
PJM to file Pseudo-Tie Agreement if required by FERC  
⌚ Within **30 days** of receipt of executed agreement from all other parties
- 13 Modeling**  
PJM to begin modeling in coordination with the neighboring:
  - Reliability Coordinator
  - Balancing Authority
  - Transmission Operators⌚ Completed **six months** prior to implementation date  
Inclusive of AGC, Markets and Data Exchange Coordination  
⌚ Completed **within six months** prior to the implementation date
- 14 NAESB Registration**  
The member, native balancing authority and PJM to record the pseudo tie within the NAESB registry  
⌚ **30–60 days** prior to implementation
- 15 Implementation of Pseudo Tie**