Background
Currently, the NERC DADS project for the collection of Demand Response data is in Phase II of the project. Phase II is the mandatory semi-annual collection of Dispatchable and Controllable Demand Response enrollment and event information from NERC Registered Responsible Entities (RE) such as Balancing Authorities, Distribution Providers, Load-Serving Entities, and Purchasing-Selling Entities. Phase II is only looking to collect Dispatchable/Event/Reliability driven programs such as: Capacity, Reserves, Emergency, or Regulation Programs. Programs that qualify for the DADS request must (1) be reliability-driven, (2) must be greater than 10 MW in scope, and (3) have been in commercial operation for more than one year. The data is to be submitted to NERC through the webDADS system developed by OATI on behalf of NERC. In the future, Phase III (voluntary non-dispatchable data) and Phase IV (all data mandatory) of the DADS Project will seek the collection of non-dispatchable Demand Response data.

Requirements
PJM Requirements:

1. Report to NERC the demand response enrollment and activity (excluding tests) that takes place within its qualifying reliability-driven programs:
   (a) Emergency Load Management
   (b) Ancillary Services

2. If 100% of an Responsible Entitys reliability-driven Demand Response is dispatched by PJM then that Responsible Entity does not need to register in webDADS. NERC will collect all of that Responsible Entity’s data from PJM. PJM will submit on behalf of that RE.

PJM **will not** report activity that takes place outside of the reliability-driven programs it dispatches.
PJM Member Requirements:

If 100% of the RE’s reliability-driven Demand Response is dispatched by PJM then:

1. RE does not need to register in webDADS.

2. Please respond to OATI at support@oati.com with “[Name of RE here] does not meet the requirements for DADS reporting; therefore they are Non-Reporting for the DADS collection period.”

3. RE does not need to obtain a digital certificate since 100% of its DR is administered by another entity (NERC and OATI will send out an email to contacts before every reporting period explaining that if they meet these requirements they need to register in webDADS).

If an RE actually dispatches reliability-driven DR independently of PJM (or any other entity) then:

1. RE must register with webDADS and submit data in webDADS for that program according to the semi-annual schedule.

2. Report into webDADS any DR program relationships shared with any other entity (including PJM) so as to avoid double counting of MWs and resource data.

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Document Retention

All evidence of compliance shall be retained in accordance with the document retention requirement as stated in the applicable NERC or Regional Reliability Standard. If there is no specific data retention requirement, the data will be retained for four years.
## Development History

**Revision: 2**

**Date:** 05/01/2014

**Author:**
- James McAnany, Sr. Analyst
- Demand Response Operations

**Reviewers:**
- Stephanie Monzon
  - Manager, NERC & Regional Coordination

**Approver:**
- Tom Bowe,
  - Executive Director, Reliability & Compliance

**Reason for Change:**
- Annual review. Text revised to be in alignment with OATI Change Order #2.
- Contact information updated.

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**Revision: 1**

**Date:** 12/12/2012

**Author:**
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  - Demand Response Operations

**Reviewers:**
- Stephanie Monzon
  - Manager, NERC & Regional Coordination

**Approver:**
- Tom Bowe,
  - Executive Director, Reliability & Compliance

**Reason for Change:**
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<td>James McAnany, Sr. Analyst</td>
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<td>Reviewers:</td>
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<td>Approver:</td>
<td>Tom Bowe, Executive Director, Reliability &amp; Compliance</td>
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