Dear Ms. Foley:

On December 5, 2014, PJM Interconnection, L.L.C. (PJM) submitted amendments to Schedule 12-Appendix A of the PJM Open Access Transmission Tariff to incorporate cost responsibility assignments for 94 new baseline upgrades included in the recent update to the Regional Transmission Expansion Plan approved by the PJM Board of Managers on November 5, 2014.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective March 5, 2015, as requested.

The filing was noticed on December 8, 2014, and an errata notice extending the comment period was issued on December 17, 2014, with comments, interventions and protests due on or before January 5, 2015. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions

1 An errata to the filing was submitted on December 15, 2014, to correct a typographical error in the transmittal letter.

2 See Attachment A for a list of revised tariff records.
are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceedings or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Daniel Nowak, Acting Director Division of Electric Power Regulation – East
SCHEDULE 12.APPX A - 1, OATT SCHEDULE 12.APPENDIX A - 1 Atlantic City Electric Comp, 3.0.0
SCHEDULE 12.APPX A - 2, OATT SCHEDULE 12.APPENDIX A - 2 Baltimore Gas and Electric, 2.0.0
SCHEDULE 12.APPX A - 3, OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Co, 2.0.0
SCHEDULE 12.APPX A - 4, OATT SCHEDULE 12.APPENDIX A - 4 Jersey Central Power & Light, 2.0.0
SCHEDULE 12.APPX A - 5, OATT SCHEDULE 12.APPENDIX A - 5 Metropolitan Edison Company, 2.0.0
SCHEDULE 12.APPX A - 8, OATT SCHEDULE 12.APPENDIX A - 8 PECO Energy Company, 2.0.0
SCHEDULE 12.APPX A - 9, OATT SCHEDULE 12.APPENDIX A - 9 PPL Electric Utilities Corporation, 3.0.0
SCHEDULE 12.APPX A - 12, OATT SCHEDULE 12.APPENDIX A - 12 Public Service Electric and Gas Company, 3.0.0
SCHEDULE 12.APPX A - 14, OATT SCHEDULE 12.APPENDIX A - 14 Monongahela Power Company, 3.0.0
SCHEDULE 12.APPX A - 16, OATT SCHEDULE 12.APPENDIX A - 16 The Dayton Power and Light, 1.0.0
SCHEDULE 12.APPX A - 17, OATT SCHEDULE 12.APPENDIX A - 17 AEP East Operating Companies, 3.0.0
SCHEDULE 12.APPX A - 18, OATT SCHEDULE 12.APPENDIX A - 18 Duquesne Light Company, 1.0.0
SCHEDULE 12.APPX A - 20, OATT SCHEDULE 12.APPENDIX A - 20 Virginia Electric and Power, 3.0.0