November 14, 2011

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC  20246

     Compliance Filing
     Docket No. ER12-406-000

Dear Secretary Bose:


I. DESCRIPTION OF THE COMPLIANCE FILING

On July 28, 2010, Allegheny Power³ filed revisions to Attachment H-11 to the PJM OATT in compliance with the Commission’s order issued on June 29, 2010, in Docket No. ER10-1152-000.⁴ In the October 12 Order, the Commission accepted the July 28, 2010, compliance filing to become effective on June 1, 2010. The October 12 Order directed Allegheny Power to submit this compliance filing within 30 days of the date of the order, through the Commission’s eTariff system to reflect the revised Attachment H-11 in the electronic version of the PJM OATT. Except for the removal of Order No. 614 tariff sheet

¹ Allegheny Power, 137 FERC ¶ 61,037 at P 24 (2011) (“October 12 Order”).
² Pursuant to Order No. 714, this filing is submitted by PJM on behalf of the Filing Entities as part of an XML filing package that conforms with the Commission’s regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Tariff. Thus, the Filing Entities have requested PJM submit this revised Attachment H-11 in the eTariff system as part of PJM’s electronic OATT.
³ Allegheny Power is the former trade name for the Filing Entities.
⁴ Allegheny Power, 131 FERC ¶ 61,278 at (2010).
designations in accordance with Order No. 714, the Attachment H-11 filed herewith is identical to the version accepted by the Commission in the October 12 Order.

II. PROPOSED EFFECTIVE DATE

Consistent with the October 12 Order, the Filing Entities respectfully request that the Commission accept the compliance filing with an effective date of June 1, 2010.5

III. CONTENTS OF FILING

The Filing Entities submit this transmittal letter and the following attachments:

1. Attachment A, a marked version of Attachment H-11 to the PJM OATT;6 and

2. Attachment B, a clean version of Attachment H-11 to the PJM OATT.

IV. LISTS OF PERSONS ON WHOME THIS FILING IS BEING SERVED

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission’s regulations,7 PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region8 alerting them that this filing has been made by PJM and is available by following such link. PJM also serves the parties listed on the Commission’s official service list for this docket. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission’s eLibrary website located at the following link:

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5 The metadata for this filing reflects a proposed effective date of September 17, 2010, which is the earliest proposed effective date that the Commission’s eTariff system will accept given that the relevant Tariff Identifier for the PJM OATT was established on September 17, 2010. The Filing Entities clarify, however, that as discussed above, they are requesting an effective date of June 1, 2010.
6 As described above, the Attachment H-11 filed herewith is substantively identical to the version accepted by the Commission. The marked version shows changes to the currently-filed electronic version of the OATT.
7 See 18 C.F.R. § 35.2(e) and 385.2010(f)(3).
8 PJM already maintains, updates and regularly uses e-mail lists for all PJM members and affected state commissions.
http://www.ferc.gov/docs-filing/elibrary.asp in accordance with the Commission’s regulations and Order No. 714.

V. CONCLUSION

The Filing Entities respectfully request that the Commission accept this filing as being in compliance with Paragraph 24 of the October 12 Order.

Respectfully submitted,

/s/ Stephen Angle
Stephen Angle
Andrew N. Beach
Vinson & Elkins LLP
2200 Pennsylvania Ave., NW
Suite 500 West
Washington, DC 20037
202.639.6565
202.879.8965 FAX
sangle@velaw.com

Randall B. Palmer
Senior Corporate Counsel
FirstEnergy Corp.
800 Cabin Hill Drive
Greensburg, PA 15601-1689

Attorneys for Monongahela Power Company,
The Potomac Edison Company and West Penn Power Company

cc: Service List in Docket No. ER10-1152
Attachment A

Marked Version of Attachment H-11 to the PJM OATT
ATTACHMENT H-11

Annual Transmission Rates -- Allegheny Power
for Network Integration Transmission Service

1. The annual transmission revenue requirement is $128,000,000 and the rate for Network Integration Transmission Service is $17,895 per megawatt per year, which reflects the facilities within the Zone of 138 kV and higher voltage. Service utilizing facilities at voltages below 138 kV will be provided at rates determined on a case-by-case basis.

2. The rate in (1) shall be effective until amended by the Transmission Owner(s) within the Zone or modified by the Commission.

3. In addition to the rate set forth in section 1 of this attachment, the Network Customer purchasing Network Integration Transmission Service shall pay for transmission congestion charges, in accordance with the provisions of the Tariff, and any amounts necessary to reimburse the Transmission Owners for any amounts payable by them as sales, excise, “Btu,” carbon, value-added or similar taxes (other than taxes based upon or measured by net income) with respect to the amounts payable pursuant to the Tariff.

4. The following credits will be applied to reduce the rate for Network Integration Transmission Service stated above.

(a) For Network Transmission Service in the AP Zone to each of the wholesale customers listed in this paragraph for delivery points to such customers existing on April 1, 2002, a credit will be applied, reducing the effective rate. The credit for each customer and the resulting effective rate for each customer’s delivery points existing on, or added after, April 1, 2002 are listed in this paragraph, except that the credit and the resulting effective rate for delivery points added by such customer after April 1, 2002, that were first used to serve another wholesale customer after April 1, 2002, will be the credit and effective rate applicable to such other wholesale customer listed in this paragraph or in paragraph (b) of this section 4.

<table>
<thead>
<tr>
<th>Wholesale Customer</th>
<th>Credit Dollars Per Megawatt Per Year</th>
<th>Effective Rate Dollars Per Megawatt Per Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>The City of Hagerstown, Maryland</td>
<td>5,775</td>
<td>12,120</td>
</tr>
<tr>
<td>The Town of Front Royal, Virginia</td>
<td>7,935</td>
<td>9,960</td>
</tr>
<tr>
<td>The Town of Thurmont, Maryland</td>
<td>8,295</td>
<td>9,600</td>
</tr>
<tr>
<td>The Town of Williamsport, Maryland</td>
<td>6,735</td>
<td>11,160</td>
</tr>
<tr>
<td>Borough of Chambersburg, PA</td>
<td>6,015</td>
<td>11,880</td>
</tr>
<tr>
<td>Allegheny Electric Cooperative, Inc.</td>
<td>6,855</td>
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<tr>
<td>Old Dominion Electric Cooperative, Virginia</td>
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<td>Borough of Tarentum, Pennsylvania</td>
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<tr>
<td>Letterkenny Industrial Development Authority, Pennsylvania</td>
<td>5,775</td>
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<tr>
<td>City of Philippi, West Virginia</td>
<td>7,215</td>
<td>10,680</td>
</tr>
<tr>
<td>City of New Martinsville, West Virginia</td>
<td>5,775</td>
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</tr>
<tr>
<td>Harrison Rural Electrification Association, West Virginia</td>
<td>6,255</td>
<td>11,640</td>
</tr>
<tr>
<td>Borough of Mont Alto, Pennsylvania</td>
<td>6,615</td>
<td>11,280</td>
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</table>
(b) For Network Integration Transmission Service to all other customers in the AP Zone and to customers listed in paragraph (a) served at delivery points formerly served by Allegheny Power prior to June 1, 2010, a credit of $2,499 per megawatt per year will be applied, reducing the effective rate to $15,396 per megawatt per year for such customer’s delivery points existing on, or added after, April 1, 2002, except that the credit and the resulting effective rate for delivery points added by such customer after April 1, 2002, that were first used to serve a wholesale customer listed in paragraph (a) of this section 4 after April 1, 2002, will be the credit and effective rate applicable to such other wholesale customer.
Attachment B

Clean Version of
Attachment H-11 to the PJM OATT
ATTACHMENT H-11

Annual Transmission Rates -- Allegheny Power
for Network Integration Transmission Service

1. The annual transmission revenue requirement is $128,000,000 and the rate for Network Integration Transmission Service is $17,895 per megawatt per year, which reflects the facilities within the Zone of 138 kV and higher voltage. Service utilizing facilities at voltages below 138 kV will be provided at rates determined on a case-by-case basis.

2. The rate in (1) shall be effective until amended by the Transmission Owner(s) within the Zone or modified by the Commission.

3. In addition to the rate set forth in section 1 of this attachment, the Network Customer purchasing Network Integration Transmission Service shall pay for transmission congestion charges, in accordance with the provisions of the Tariff, and any amounts necessary to reimburse the Transmission Owners for any amounts payable by them as sales, excise, “Btu,” carbon, value-added or similar taxes (other than taxes based upon or measured by net income) with respect to the amounts payable pursuant to the Tariff.

4. The following credits will be applied to reduce the rate for Network Integration Transmission Service stated above.

   (a) For Network Transmission Service in the AP Zone to each of the wholesale customers listed in this paragraph, a credit will be applied, reducing the effective rate. The credit and the resulting effective rate for each customer’s delivery points existing on, or added after, April 1, 2002 are listed in this paragraph, except that the credit and the resulting effective rate for delivery points added by such customer after April 1, 2002, that were first used to serve another wholesale customer after April 1, 2002, will be the credit and effective rate applicable to such other wholesale customer listed in this paragraph or in paragraph (b) of this section 4.

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