

## **Regulation Performance Impact Updates**

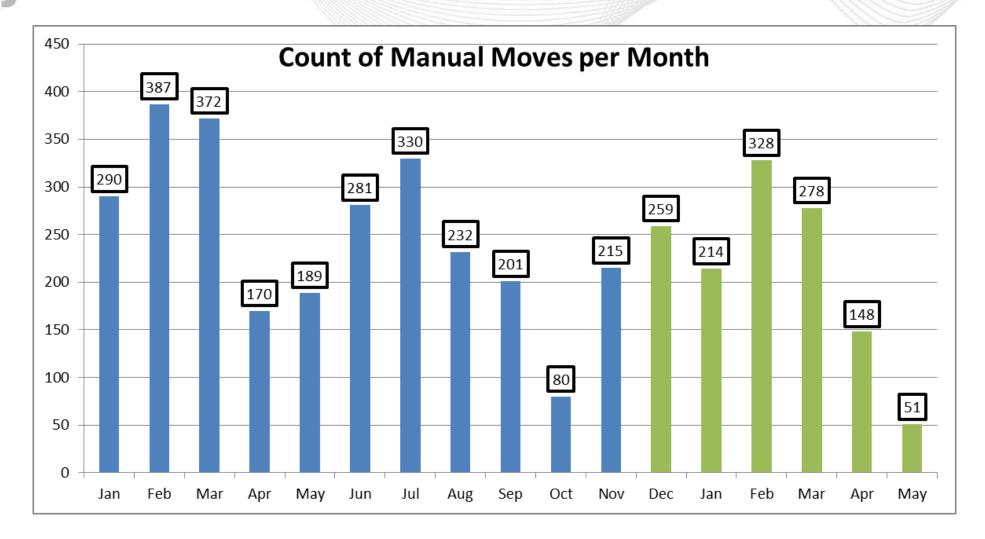
Regulation Market Issues Senior Task Force June 22, 2016 Danielle Croop, senior engineer – Performance Compliance



## Summary & Observations

- RPI changes were implemented into PJM software on 12/14/2015 00:00:00
  - Tie-breaker logic changes minimize the BF curve changes
- Observed changes to date:
  - Non-excursion hours (BF40) do not provide much change from previous operations; Excursion hours (BF26.2) are in the right direction
  - Reg D offer MW increased after changes; new resources qualifying late 2015
  - See some improvement on manual moves since RPI in comparison to last year, no large changes to manual action on regulation signals
  - Market Clearing Prices have been lower than average since RPI; unable to relate this to RPI with mild system conditions and LMPs over winter period





\* May data through May 23, 2016

## March Mar

Average 'Marginal' RegD Performance Score									
	On Peak	Off Peak	Excursion	Non-Excursion	Non-Excursion On Peak				
Feb	0.79	0.80	0.81	0.79	0.79				
Mar	0.83	0.91	0.93	0.82	0.78				
Apr	0.82	0.90	0.94	0.80	0.76				
May	0.81	0.90	0.93	0.79	0.75				
Jun	0.86	0.92	0.94	0.85	0.83				

Maximum 'Marginal' RegD Performance Score										
	On Peak	Off Peak	Excursion	Non-Excursion	Non-Excursion On Peak					
Feb	0.95	0.92	0.95	0.92	0.86					
Mar	0.95	0.94	0.95	0.94	0.87					
Apr	0.95	0.94	0.95	0.94	0.88					
May	0.95	0.93	0.95	0.93	0.87					
Jun	0.95	0.94	0.95	0.94	0.90					

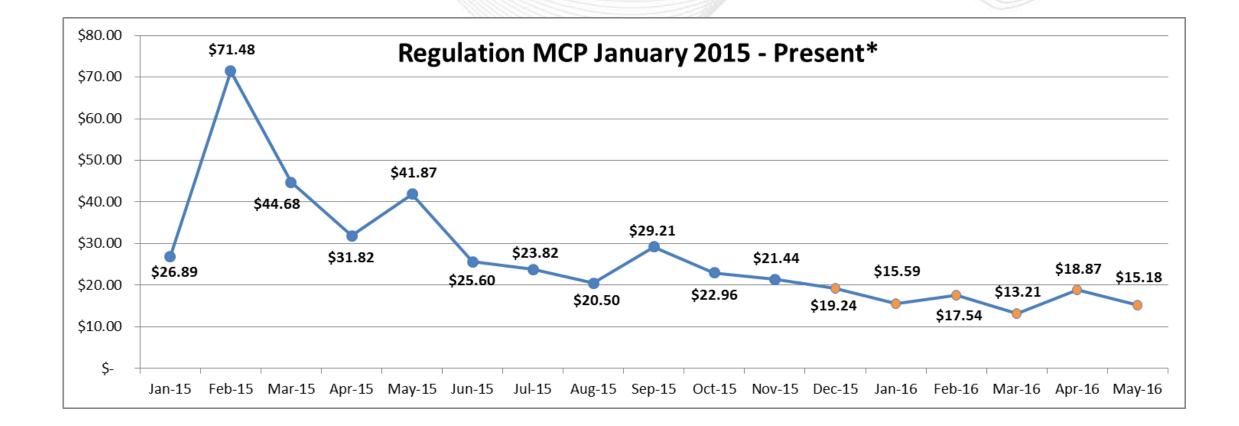
\* May data through Jun 17, 2016



MW	Steam	Hydro	СТ	Energy Storage	DSR	Total
Regulation A Qualified	3,724.5	1,013	1,236.4	0	4.2	5,978.1
Avg. Performance Score	74%	82%	85%	NA	85%	
Regulation D Qualified	0	420	75.4	265.1	18.6	779.1
Avg. Performance Score	NA	77%	90%	94%	83%	
Requirement On-Peak						700
Requirement Off-Peak						525

**J**pjm

## **Market Clearing Prices**



\* May data through May 23, 2016