

System Operations Subcommittee
PJM Operations Summary
February 2017 Operations – Partial

There were 2 PCLLRWs and 3 High System Voltage events in February

Spinning (3 Event)

02.15.2017 06:37	02.15.2017 06:43	Spinning in PJM for Unit Trip Gavin 1 1,323 MW Total Tier 1 Resource Response: 1,148.89 MW Total Tier 2 Resource Response: 36.00 MW
02.14.2017 00:11	02.14.2017 00:17	Spinning in PJM for Unit Trip La Salle 1 tripped 1,175 Mw Total Tier 1 Resource Response: 484.49 MW Total Tier 2 Resource Response: 76.50 MW
02.13.2017 18:30	02.13.2017 18:37	Spinning in PJM for Low ACE Steam slow to turn around from loading hydro. Total Tier 1 Resource Response: 478.06 MW Total Tier 2 Resource Response: 167.90 MW

High System Voltage Action (2 Events)

02.19.2017 00:05	02.19.2017 09:00	A High System Voltage has been issued; all companies shall take the following actions on the Bulk Electric System: 1. All switchable capacitors are out of service. 2. All reactors are in service. 3. TOs are requested to review and adjust LTC settings as
02.07.2017 23:35	02.08.2017 05:15	A High System Voltage has been issued; all companies shall take the following actions on the Bulk Electric System: 1. All switchable capacitors are out of service. 2. All reactors are in service. 3. TOs are requested to review and adjust LTC settings as

Manual Load Dump Warning (0 Events)

HLV Schedule Warning (0 Events)

HLV Schedule Action (0 Events)

Hot/Cold Weather Alert (0 Events)

Primary Reserve Warning (0 Events)

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Voltage Reduction Warning (0 Events)

Voltage Reduction (0 Events)

Emergency Energy Request (0 Events)

Max Emergency Gen Alert (0 Events)

Max Emergency Generation (0 Events)

Shared Reserve (1 Event)

02.14.2017 23:22	02.14.2017 23:33	77 MW with NYISO - Edgars 1A, 1B tripped loaded at 560MW
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Min Gen Alert (0 Events)

Emergency Procedure (1 Events)

02.17.2017 09:15	02.20.2017 13:01	A Minimum Generation Advisory is being issued for the valley periods 02.19.2017 through 02.20.2017 . This advisory is being issued to provide advanced warning that due to mild weather and light loads, PJM may be entering into Min Gen Alerts and possibly
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PCLLRW (2 Events)

02.02.2017 17:52	02.02.2017 19:58	A Post Contingency Local Load Relief Warning has been issued to maintain PHILIPSB 115 KV at 105.8 KV in the PN for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
02.02.2017 17:17	02.02.2017 19:34	A Post Contingency Local Load Relief Warning has been issued to maintain DUBOIS 115 KV at 105.8 KV in the PN for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available

Non-PCLLRW (3 Events)

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02.10.2017 04:36	02.10.2017 06:07	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain MEADSSTO-CLOVERD2 CLO-MEA at 278 MVA in the AEP for Transmission Contingency Control. Additional Comments: BES 2 Facility
02.09.2017 18:35	02.09.2017 23:11	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BAKER1 138 KV at 127 KV in the APS for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
02.05.2017 02:42	02.05.2017 07:25	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain MEADSSTO-CLOVERD2 CLO-MEA at 278 MVA in the AEP for Transmission Contingency Control. Additional Comments: BES 2 Facility